



Vulnerability and Robustness of Civil Infrastructure Systems to Hurricanes

Shuoqi Wang and Dorothy A. Reed*

Department of Civil and Environmental Engineering, University of Washington, Seattle, WA, United States

Civil infrastructure systems play an important role in community resilience. Without proper functioning of the infrastructure, especially power delivery, society will not recover quickly from disruptive events, such as hurricanes. In this paper, the vulnerability, response, and recovery of selected infrastructure at the system level for several hurricanes in the USA are modeled using geostatistical methods, employing post-event data. Inoperability is the main variable modeled for each infrastructure system. In this paper, robustness is a property considered to be the opposite of vulnerability, and it plays an important role in the resiliency modeling. The infrastructure systems examined in this paper are electric power delivery and telecommunications. Connections among the systems are briefly explored.

OPEN ACCESS

Edited by:

Kurtis Robert Gurley, University of Florida, United States

Reviewed by:

Aly Mousaad Aly, Louisiana State University, United States Franklin Lombardo, University of Illinois at Urbana–Champaign, United States

*Correspondence:

Dorothy A. Reed reed@uw.edu

Specialty section:

This article was submitted to Wind Engineering and Science, a section of the journal Frontiers in Built Environment

Received: 01 July 2017 Accepted: 20 September 2017 Published: 10 October 2017

Citation:

Wang S and Reed DA (2017) Vulnerability and Robustness of Civil Infrastructure Systems to Hurricanes. Front. Built Environ. 3:60. doi: 10.3389/fbuil.2017.00060 Keywords: hurricane, wind engineering, structural engineering, resilience, fragility

INTRODUCTION

Civil infrastructure is defined *as a set of interconnected lifelines and other systems upon which society depends for proper functioning.* These include *human* or social systems, built or *gray* systems and natural or *green* systems. In this section, definitions of the infrastructure systems employed in this paper are provided.

"Human" infrastructure systems (also known as "purple infrastructure") represent the social organization of a community primarily in terms of the activities and behaviors of the individuals that comprise the community. *"Green" infrastructure* is defined by the Conservation Fund (2013) as "a network of natural areas and open spaces such as woodlands, wetlands, trails and parks that conserves ecosystems, helps sustain clean air and water and provides many other benefits to people and wildlife." Rottle (2013) has provided a taxology of urban green infrastructure as follows: (1) *social*, such as community outdoor spaces; (2) *biological*, such as greenbelts and tree canopies that support biodiversity; (3) *hydrological*, such as water as a resource and aquatic system, especially storm water runoff systems; (4) *circulatory*, such as pedestrian walkways, cycling paths, and other transportation systems; and (5) *metabolic* or energy producing elements, such as solar panels and other small-scale energy generators.

Gray infrastructure systems are those that are built; the "gray" often refers to the color of reinforced concrete. Chang et al. (2005) characterized the gray infrastructure as a set of 11 networked interdependent systems often referred to as "lifelines." The lifelines include transportation, power delivery, and utilities, such as wastewater treatment and water supply. The lifelines are not independent, but have many types of interactions [e.g., Rinaldi et al. (2001)]. Interdependency is defined here as "the multi or bi-directional reliance of an asset, system, network, or collection thereof, within or across sectors, on input, interaction, or other requirement from other sources in order to function properly" (Pederson et al., 2006).

In the civil engineering literature, the modeling of interdependencies is predominantly by characterizing mathematically the relationship between constituent system elements through individual recovery models. In this paper, interdependency metrics involving gray systems are employed using input–output models derived from Reed et al. (2009, 2015) and Wang (2017) for hurricane and storm data.

METHODS

Resilience Models

Importance of Spatial Scale

Resilience is defined here as "the capacity for an entity to survive, adapt to and change in the face of disruptions." The engineering community has engaged in a wide variety of approaches to modeling resilience [e.g., Bruneau et al. (2003), Lewis (2006), Peerenboom (2007), Rose (2007), McDaniels et al. (2008), Chang (2009), Cimellaro et al. (2009), Reed et al. (2009), Satumtira and Duenas-Osorio (2010), Cox et al. (2011), Chen and Miller-Hooks (2012), and Guikema et al. (2014)]. In this paper, resilience modeling centers on the representation established by Bruneau et al. (2003) whereby "resilience" was described by the dimensions of "robustness," "rapidity," "resourcefulness," and "redundancy."

Scaling in space and time is critical for assessing the impact of hazard disruptions on communities. Complexity becomes an issue as one increases the time and spatial scales. Typically, geo-coded models are the easiest formulation for examining the influence of weather hazards on large-scale infrastructure systems such as power delivery. The spatial and temporal aspects of the green and gray scales are illustrated in **Figure 1**. It is noted that analogies between green systems, such as forests and lifeline networks, exist and that extending numerical models for one may apply to another. Geographical information systems [e.g., ESRI (2015)] result in the layered approach illustrated where the physical co-location of various infrastructure systems can be mapped to assess interactions.

Due to the large scale of the built environment, the infrastructure system may be modeled at the scale of the community or locality, county or parish, state, region, or nationally. Mixed use models of these scales may also be employed [e.g., He and Cha (2016)]. Most modeling of infrastructure performance has been undertaken for gray systems, such as electric power delivery, telecommunications, transportation roadways, and utility services, such as water supply and treatment. Many of these models rely on the characterization of the functionality or *operability* of the individual and connected systems, i.e., the degree to which services are provided in order that society functions properly. Green infrastructure provides the crucial basic services of clean air and water. In addition, green systems contribute to food supply through agriculture, fisheries, and breeding of livestock, etc. Forests act as carbon sinks and contribute to the mental and physical well-being of society. Admittedly, the quality of these latter services is not as easily measured as others. Interactions with human systems may also be modeled as processes such as the planning and nurturing of green space, recycling, and choosing alternative modes of travel. In terms of being a product, sometimes green infrastructure may be substituted for gray.

Because historically electric power delivery has been identified as a critical system for overall infrastructure recovery, its structural network reliability has been studied in detail for hurricane events [e.g., Liu et al. (2005), Lee et al. (2007), Reed et al. (2010), and Kwasinski (2011)]. Because restoration of the civil infrastructure following an extreme event happens not through isolated system by isolated system, but rather as a combination of efforts, and the proper allocation of resources for restoration following any natural disaster is essential for rapid recovery, an investigation of the interdependent lifeline infrastructure is essential (Peerenboom, 2007; Peerenboom and Fisher, 2007). In this paper, individual systems are discussed first before interdependencies are considered.



Individual Systems

Resilience and recovery of lifeline systems over time are modeled here using the inoperability function X(t), derived from the operability function Q(t) as defined by Bruneau et al. (2003), as shown in **Figure 2**. In this figure, the inoperability X(t) is 0% when the system is fully functional, and then after landfall of the hurricane, it increases. A completely failed system would result in X(t) = 100%. The *robustness* and *vulnerability* of the system are shown in **Figure 2**. At the initial point of the response, i.e., X(t)when t = 0, or X_0 , the vulnerability can best be determined from a fragility analysis. The *rapidity* with which the system recovers depends in part upon the system redundancies, as well as upon the resourcefulness of the community to repair the damaged systems. It has been shown that X(t) for wind events is best fit using the mechanical analog of the free vibration of an overdamped single degree of freedom system (SDOF) as given in Eq. 1 (Reed et al., 2015):

The SDOF system free vibration equation is

 $\ddot{X} + 2\zeta\omega\dot{X} + \omega^2 X = 0$

The solution for an overdamped system is

$$X(t) = e^{-\alpha t} \left(\frac{X_0(\alpha + \beta) + \dot{X}_0}{2\beta} e^{\beta t} + \frac{X_0(\beta - \alpha) - \dot{X}_0}{2\beta} e^{-\beta t} \right)$$

where

 \ddot{X} = second derivative of *X* with respect to time *t*;

 \dot{X} = first derivative of X with respect to time t;

 $X(t=0) = X_0; \dot{X}(t=0) = \dot{X}_0;$

 ω = the natural frequency;

$$\zeta$$
 = critical damping factor

$$\beta = \omega \sqrt{\zeta^2 - 1}.$$

The fits of the two parameters ω and ζ to hurricane data are provided in the results section. In most hurricane events, it can be shown that X(t = 0) or X_0 is the peak X(t) value also known as X_{maxo} and can best be characterized by a fragility function, defined as a conditional probability function in Eq. 2:

$X_0 \approx F(X_{\max} \mid V, W, R).$	
<i>F</i> is the conditional cumulative probability function;	
X_{\max} is the largest value of $X(t)$, usually it is equal	
to the initial value X_0 ;	(2)
V = wind speed or intensity;	
W = storm surge intensity;	
R = rainfall intensity.	

Fits of the fragilities for several storms will be discussed in the results section. The area underneath the X(t) curve is often determined as a vulnerability metric denoted here as "VUL," as shown in **Figure 3**. Typically, the smaller the value of the vulnerability VUL, the more resilient the system. The parameter *ROBUST* used to rank the robustness is calculated from VUL as follows:

$$ROBUST = 1 - VUL. \tag{3}$$

The resilience metric *ROBUST* increases as vulnerability *VUL* decreases. As an alternative to the mathematical formulation of the response and recovery over time *via* X(t), the percent of system restoration can be plotted versus time duration in days after landfall. This type of restoration plot can be useful in estimating future system damage during hurricanes.

Combined Systems

As mentioned previously, interdependency characterizes a "relationship" between systems or infrastructure entities in the



(1)



context of resilience assessment. The modeling of the interdependent nature of the lifeline's ability to function during and after an event using these resilience models for each lifeline, or lifeline subcomponent, is based in large part upon the *manner* in which the relationships are derived and evaluated for post-event analyses [e.g., Pederson et al. (2006) and Varga and Harris (2014)]. Network approaches and input–output models are prevalent in the literature for modeling interdependent systems regardless of hazard type [e.g., Liu et al. (2005), Lewis (2006), Lee et al. (2007), Rose (2007), Duenas-Osorio and Kwasinski (2012), He and Cha (2016)]. The advantage of input–output methods is the capability of the model to predict future performance.

In this paper, the input-output method using service outage data to characterize inoperability X_i is based upon Haimes's extended Leontief formulation [e.g., Haimes (2004)]. The

TABLE 1 Storm data derived from the National Hurricane Cer	nter.
--	-------

First landfall in the US Hurricane Date and time [UTC] Location Wind speed [m/s; Total damage in the US mph]; category [billion dollars] Charley 19:45 UTC, August 13, 2005 Southwest coast of Florida near Cayo Costa [67; 150]; cat 4 151.1 (as of 2011) Frances 04:30 UTC, September 5, 2005 Southern end of Hutchinson Island, Florida [46.5; 104]; cat 2 9 (as of 2004) lvan 06:50 UTC, September 16, 2004 West of Gulf Shores, Alabama [54; 121]; cat 3 14.2 (as of 2004) Katrina 22:30 UTC, August 25, 2005 Border of Miami-Dade and Broward Counties, Florida [36.2; 81]; cat 1 108 (as of 2011) 07:40 UTC, September 24, 2005 Rita Southwestern Louisiana just west of Johnson's Bayou [51.4; 115]; cat 3 12 (as of 2011) and east of Sabine Pass 20.6 (as of 2006) Wilma 15:00 UTC, October 24, 2005 Southwestern Florida near Cape Romano [54; 121]; cat 3 Gustav 15:00 UTC, September 1, 2008 Cocodrie, Louisiana [46.5; 104]; cat 2 4.3 (as of 2009) 07:00 UTC. September 13, 2008 North end of Galveston Island. Texas [48.7; 109]; cat 2 24.9 (as of 2010) lke Isaac 00:00 UTC, August 29, 2012 Along the coast of Louisiana at Southwest Pass on the [36.2; 81]; cat 1 2.4 (as of 2013) mouth of the Mississippi River Sandy 23:30 UTC, October 29, 2012 Brigantine, New Jersey [36.2; 81]; cat 1 ≥ 50 (as of 2013)





input-output inoperability model is given in matrix format in Eq. 4 (Reed et al., 2009):

$$\{X\} = [A]\{X\} + \{F\}$$

$$\{X\} = \begin{cases} X_1 \\ \vdots \\ X_n \end{cases}; \text{ where } X_i = \text{inoperability}$$
for the *i*-*th* infrastructure lifeline;
$$[A] = \begin{bmatrix} a_{11} & \cdots & a_{1n} \\ \vdots & \ddots & \vdots \\ a_{n1} & \cdots & a_{nn} \end{bmatrix}$$
influence coefficient a_{ij} = the influence of $X_i(t)$ on $X_j(t)$;
$$(4)$$

influence coefficient a_{ij} = the influence of $X_i(t)$ on $X_j(t)$

$$\{F\} = \begin{cases} F_1 \\ \vdots \\ F_n \end{cases}; \text{ where } F_i = \text{fragility of system } i. \end{cases}$$

Empirical data are required to estimate the influence coefficients as described in Reed et al. (2015). The fragilities can be estimated using Eq. 2. It is anticipated that analysis of multiple storms in the same region will allow for the prediction of the recovery and response metrics and models based on weather variables. The results section provides more details.

RESULTS

Individual Systems Electric Power Delivery

Inoperability Models

Electric power delivery in the US, given a D+ by ASCE (American Society of Civil Engineers, 2017), is designed and operated in the generation-transmission-distribution paradigm. The system is comprised of connected towers, poles, transformers, substations, and other equipment to transmit and feed power. Numerical modeling using the grid-based paradigm can become complex

TABLE 2 | Single degree of freedom system fits for X(t) data corresponding to the hurricanes described in Table 1.

Hurricane event	Recovery total duration (days)	ω	ζ	Goodness of fit R ²	Xo	X ₀	VUL = Area under curve	ROBUST = 1 - VUL
Rita (Louisiana)	24	0.88	2.00	0.995	0.248	0	0.06	0.95
Ivan (Florida and Alabama)	9	0.68	1.24	0.999	0.135	0	0.07	0.94
Ike (Texas)	23	0.30	1.05	0.996	0.228	0	0.08	0.92
Charley (Florida)	11	0.17	1.01	0.985	0.240	-0.047	0.09	0.91
Wilma (Florida)	19	0.65	1.60	0.998	0.358	-0.012	0.10	0.90
Isaac (Louisiana)	9	0.72	1.01	0.990	0.412	-0.135	0.11	0.89
Sandy (New York)	8	0.56	1.17	0.989	0.300	0	0.16	0.84
Frances (Florida)	11	0.74	1.26	0.986	0.390	0	0.15	0.85
Gustav (Louisiana)	9	0.45	1.01	0.999	0.562	-0.121	0.25	0.75
Katrina (Louisiana)	49	0.25	2.00	0.900	0.795	0	0.27	0.73

TABLE 3 | Frequency and damping parameters for selected parishes in Louisiana for Hurricane Isaac.

Parish (County)	ω	ζ	Goodness of fit R ²	Xo	X ₀	VUL = area under the curve	ROBUST = 1 - VUL
Plaquemines	0.32	1.01	0.911	0.950	0.000	0.701	0.299
Saint John the Baptist	0.51	1.01	0.919	0.961	0.000	0.487	0.513
Jefferson	0.61	1.01	0.956	0.813	0.000	0.384	0.616
Orleans	0.70	1.01	0.977	0.840	0.000	0.380	0.620
Saint Bernard	0.59	1.01	0.971	0.888	0.000	0.366	0.634
Saint Charles	0.67	1.01	0.964	0.773	0.000	0.353	0.647
Saint James	0.72	1.01	0.963	0.873	0.000	0.322	0.678
Lafourche	0.81	1.01	0.990	0.729	0.000	0.287	0.713
Tangipahoa	1.19	1.01	0.999	0.749	0.000	0.202	0.798
East Feliciana	1.34	1.01	0.994	0.736	0.000	0.178	0.822
Iberville	1.42	1.01	0.991	0.714	0.000	0.173	0.827
Terrebonne	1.10	1.01	0.999	0.635	-0.506	0.172	0.828
Livingston	1.01	1.01	0.994	0.618	-0.134	0.171	0.829
Saint Tammany	1.62	1.01	0.999	0.676	0.000	0.155	0.845
West Feliciana	1.43	1.01	0.993	0.689	0.000	0.155	0.845
Saint Helena	1.12	1.01	0.984	0.520	0.000	0.146	0.854
Ascension	2.40	1.27	0.999	0.496	0.000	0.115	0.885
East Baton Rouge	0.42	1.01	0.998	0.434	-0.208	0.110	0.890
Point Coupee	2.20	1.13	0.999	0.479	0.000	0.103	0.897
Washington	1.97	1.01	0.999	0.559	0.000	0.099	0.901
Assumption	1.49	1.01	0.986	0.330	0.000	0.084	0.916
West Baton Rouge	1.55	1.01	0.998	0.340	0.000	0.077	0.923
Caldwell	1.25	1.01	0.999	0.196	-0.281	0.023	0.977
East Carroll	1.03	1.01	0.999	0.154	-0.182	0.019	0.981

very quickly. State level grids for transmission systems cover larger geographical regions than do distribution grids at the neighborhood or locality level [e.g., Louisiana Public Service Commission (2012) and New York State Public Service Commission (2012)].

Typically, data for state wide outages are provided in the US through situation reports published by the Department of Energy, Energy Information Administration (Department of Energy, n.d.). Several hurricanes were examined in this investigation at the state level. **Table 1** provides background information on these hurricanes derived from NOAA (National Oceanic and

Atmospheric Administration, 2017). Plots of state level X(t) data over normalized time t in days for several hurricanes are shown in **Figure 4**. "Normalized" time is evaluated by dividing the restoration time by the total duration of restoration so that the final duration is unity. In this manner, the form of the curves may be compared. It can be seen that the data follow the exponential decay of the proposed SDOF model. The Katrina curve does not return to its original position, but rather finalizes at 90% of its pre-storm delivery. This adaptation of the system has been labeled the "new normal." **Figure 5** shows fitted SDOF models over time for each







of these hurricanes separately. **Table 2** provides the goodness of fit results for the model parameters using Eq. 1. The events are sorted by the resilience from highest to lowest. The total duration in days is the time reported to restore the power to pre-event capacity. The only exception is for Louisiana for Katrina, where the post-event X(t) reached a "new normal" of 10%.

In addition to the statewide data, inoperability data were available at the parish level for several storms in Louisiana from the Louisiana Public Service Commission (LPSC) (Louisiana Public Service Commission, 2012). The results of the SDOF models for Hurricane Isaac are given in **Table 3** as an example of a parish data fit. The models are ranked from least to most resilient. It can be seen that the damping parameter ζ remains in the range of 1.01–2, whereas the frequency parameter ω varies more broadly. In addition to Hurricane Isaac, models were fit to Hurricane Sandy outage data per locality in New York City as discussed in Reed et al. (2016). The relationship between *VUL* parameter and the *X*₀ value is examined in **Figure 6** or the three spatial scales. The trend is similar regardless of spatial scale.

A linear relationship between the peak wind speed V and the frequency parameter ω was investigated as shown in **Figure 7** but the goodness of fit (48%) is not very convincing.

Time to Recovery Models Based on the Restoration Curve

In order to estimate percent restoration based on time after landfall, the data for the X(t) analysis were plotted versus time to recovery in days after landfall as shown in **Figure 8**. For example, Louisiana had complete system recovery after 9 days for Isaac. The "rapidity" parameter of resilience may be evaluated through this type of outage characterization. Local emergency responders frequently want to know the time to restoration of power delivery services at say 50% and larger, as this enables them to plan for resource allocation pre-event. Although this result may be determined by estimating the inoperability function X(t) = 50%, it

TABLE 4 | Lognormal distribution parameters for "time to recovery" models.

Event	λD = mean of the LN(D)	ξD = SD of the LN(D)	Total duration to recovery (days)	Goodness of fit, <i>R</i> ²
Katrina (Louisiana)ª	2.20	1.43	49.0	0.992
Rita (Louisiana)	1.09	1.04	24.0	0.995
lke (Texas)	1.71	0.78	23.0	0.992
Wilma (Florida)	1.22	0.94	19.0	0.995
Charley (Florida)	0.83	0.95	11.0	0.967
Frances (Florida)	0.94	0.81	11.0	0.992
Gustav (Louisiana)	0.90	0.97	9.0	0.992
Isaac (Louisiana)	0.48	0.86	9.0	0.975
Ivan (Florida and	1.01	0.83	9.0	0.998
Alabama)				
Sandy (New York)	1.16	0.83	8.0	0.985

alt is noted that the system in Louisiana did not recover 100% for Katrina.

may also be found from the simple restoration curve of **Figure 8**. A lognormal distribution was fitted to the restoration data in **Figure 8** in an attempt to better characterize the data for prediction. The results appear in **Table 4**, based upon the formulation in Eq. 5 [e.g., Haldar and Mahadevan (2000)]:

$$f_D(d) = \frac{1}{2\pi\xi_D d} \exp\left[-\frac{1}{2}\left(\frac{\ln d - \lambda_D}{\xi_D}\right)^2\right], \quad 0 \le d < \infty$$

where (5)

 $\lambda_{\scriptscriptstyle D}$ and $\xi_{\scriptscriptstyle D}$ are the parameters of the distribution.

The results suggest that the lognormal distribution could be used to predict the time to total or partial (say 50%) power restoration for storms with peak wind speeds in the ranges investigated. Unfortunately, simple relationships between the peak wind speed for the hurricanes and the corresponding lognormal parameters were not statistically significant.

Fragility Models Using Logistic Regression

As mentioned previously in Section "Combined Systems," evaluating the system-level fragility enables a characterization of the infrastructure that allows for prediction of outages during future hurricanes. In order to obtain fragility models $F(X_{max}|H_1, ..., H_n)$ at the system level for power delivery, weather variable data $(H_1, ..., H_n)$ at the same geographical scale are necessary. For limited hurricane data sets, fragilities of the following logistic regression format were found, based upon previous work by Reed et al. (2016):

$$F(X_{\max} \mid H_1) = \frac{e^{\beta_0 + \beta_1 H_1}}{1 + e^{\beta_0 + \beta_1 H_1}}$$

where

 β_0 [intercept], β_1 [slope] are the parameters (6) of the distribution;

 H_1 is the hazard variable such as wind speed

or storm surge.

TABLE 5 | Logistic regression results for selected storms; some results are from Reed et al. (2016).

Data set	Hazard	Intercept β ₀	Slope β1	AIC goodness of fit parameter (Hosmer and Lemeshow, 2000)
Isaac	Wind speed [m/s]	-5.748	0.248	428.49
(Louisiana)	Storm surge inundation [m]	-2.165	1.1119	477.38
lke (Texas)	Wind speed [m/s]	-3.253	0.087	986.36
Sandy (NYC)	Storm surge inundation [m]	-8.770	1.880	2438.4

TABLE 6 | Inoperability results for telecommunications outage data.

Storm event	ω	ζ	Goodness of fit R ²
Katrina (Wireless) (O'Reilly et al., 2006)	0.376	2.00	0.964
Katrina landline [Source: Louisiana Public	0.139	2.00	0.907
Service Commission (2012)]			
Wilma (Wireless) (O'Reilly et al., 2006)	0.270	2.00	0.763

Equation 6 was analyzed for Isaac, Sandy, and Ike data sets. **Table 5** contains limited preliminary results of the fitted models of the fragilities where the hazard variables were the peak wind speed [m/s] and storm surge [m], respectively. Ongoing studies for several data sets are underway using archived H*Wind datasets (HWind Scientific, 2015).

Telecommunications

Limited sets of telecommunications customer outage data for hurricanes were available for inoperability analysis as shown in **Table 6**. In all cases, the telecommunications restoration lags behind the power restoration by a few days, which is not specified in the table. Typically, landlines and telecomm towers either use distribution poles or are located close-by and repair crews for power are the first in line to make repairs. **Table 6** provides the details of the model fits. It is noted that the damping parameter remains constant for these data.

Combined Power-Telecommunications Models

Although interdependency relationships can be examined for power and other systems, the ability to employ models is limited by available restoration data. In this paper, the focus is on telecommunications interdependency not only because of the data available, but also because preliminary observations suggest that communications post-event are critically important.

The input-output model of Eq. 4 was fitted to three hurricane data sets for power and telecommunications systems. The two system model can be reduced to

$$\begin{cases} X_{power} \\ X_{telecom} \end{cases} = \begin{cases} X_1 \\ X_2 \end{cases} = \begin{bmatrix} a_{11} & a_{12} \\ a_{21} & a_{22} \end{bmatrix} \begin{cases} X_1 \\ X_2 \end{cases} + \begin{cases} F_1 \\ F_2 \end{cases}$$
$$X_1 = a_{11}X_1 + a_{12}X_2 + F_1$$
$$X_2 = a_{21}X_1 + a_{22}X_2 + F_2. \end{cases}$$
(7)

In order to find the influence coefficients a_{ij} , the method described in Reed et al. (2015) is used, where the slope of the linear relationship between the two inoperability functions provides the coefficient a_{21} . In this manner, it is possible to numerically simulate $X_2(t)$ given $X_1(t)$, and the appropriate fragility function as given in Eq. 2. Figure 9 provides the influence



coefficients corresponding to the data sets given in **Table 6**. That is, the restoration of both power and telecommunications may be predicted for hurricanes in the regions studied using the fragility models in conjunction with the SDOF for the power X(t) and the interdependency relationship for the telecommunications X(t). Alternatively, the telecommunications X(t) may be evaluated through the SDOF model alone.

SUMMARY AND CONCLUSION

It has been shown that inoperability models for infrastructure service post-hurricane are best fit using models derived from SDOF mechanical models. Fragility models at the system level provide additional information regarding system vulnerability but require extensive geostatistical data. Ultimately the input– output models based upon inoperabilities may be used to predict performance in future storms.

As outlined in this paper, inoperability models combine fragilities, robustness, rapidity, and resourcefulness in one complete numerical system for resilience modeling. It is anticipated that designers may use these models to develop post-event recovery strategies. One particular approach is to focus on the vulnerability parameter describing inoperability of power X(t = 0). Structural hardening of power delivery components, such as individual substations, transmission lines, and distribution feeders, is a common approach to decrease vulnerability and enhance electric power system robustness. Recent research into renewable power to enhance green infrastructure suggests that the implementation of micro-grids at the community level may also result in a more robust power system overall. Another approach to system robustness is to add power generation redundancy at the individual building level through building integrated photovoltaic panels and wind turbines [e.g., Wang et al. (2016)]. Ideally the recovery of

REFERENCES

- American Society of Civil Engineers. (2017). *Report Card for Infrastructure*. [Online]. Available at: https://www.infrastructurereportcard.org
- Bruneau, M., Chang, S. E., Eguchi, R. T., Lee, G. C., O'Rourke, T. D., Reinhorn, A. M., et al. (2003). A framework to quantitatively assess and enhance the seismic resilience of communities. *Earthq. Spec.* 19, 733–752. doi:10.1193/ 1.1623497
- Chang, S., McDaniels, T., and Reed, D. A. (2005). "Mitigation of extreme events: electric power outage and infrastructure failure interactions," in *The Economic Impacts of Terrorist Attacks*, eds Richardson H. W., Gordon P., and Moore J. E. II (Cheltenham: Edward Elgar Publishing), 70–90.
- Chang, S. E. (2009). Urban disaster recovery: a measurement framework and its application to the 1995 Kobe earthquake. *Disasters* 34, 303–327. doi:10.1111/ j.1467-7717.2009.01130.x
- Chen, L., and Miller-Hooks, E. (2012). Resilience: an indicator of recovery capabiliuty in intermodal freight transport. *Transport. Sci.* 46, 109–123. doi:10.1287/ trsc.1110.0376
- Cimellaro, G. P., Fumo, C., Reinhorn, A. M., and Bruneau, M. (2009). *Quantification* of Disaster Resilience of Health Care Facilities. Buffalo, NY: MCEER.
- Conservation Fund. (2013). Green Infrastructure. Available at: https://www.conservationfund.org/our-work/urban-conservation/green-infrastructure
- Cox, A., Prager, F., and Rose, A. (2011). Transportation security and the role of resilience: a foundation for operational metrics. *Trans. Policy* 18, 307–317. doi:10.1016/j.tranpol.2010.09.004
- Department of Energy. (n.d.). US Energy Information Administration (EIA). [Online]. Available at: https://www.eia.gov (accessed September 27 2017).

the infrastructure systems should be based upon the expectations and perspectives of the community, rather than the infrastructure operators. That is, the community may place greater importance on access to water supply and treatment than other infrastructure services such as transit and roadways (transportation services), grocery stores (food services), and ATMs (financial services). Social science investigations into the expectations and needs of the community with regard to infrastructure services are critically important for complete resilience modeling.

AUTHOR CONTRIBUTIONS

Both authors contributed equally to this work and agreed to be accountable for the content of the work.

ACKNOWLEDGMENTS

The writers gratefully acknowledge the NIST Center of Excellence at Colorado State University and the NSF.

FUNDING

This work was supported by the National Science Foundation RAPID Collaborative for Hurricane Sandy under Grant Numbers CMMI 1316290 and CMMI 1263710 RAPID Collaborative for Hurricane Isaac. Other funding was provided by the Center for Risk-Based Community Resilience Planning. The Center was funded through a cooperative agreement between the U.S. National Institute of Standards and Technology and Colorado State University (Grant Number 70NANB15H044). The views expressed are those of the writer(s), and may not represent the official position of the National Science Foundation, the National Institute of Standards and Technology or the U.S. Department of Commerce.

- Duenas-Osorio, L., and Kwasinski, A. (2012). Quantification of lifeline system interdependencies after the 27 February 2010 Mw 8.8 Offshore Maule, Chile earthquake. *Earthq. Spec.* 28, S581–S603. doi:10.1193/1.4000054
- ESRI. (2015). ArcGIS, the Mapping Platform. ESRI. Available at: www.arcgis.com
- Guikema, S. D., Nateghi, R., Quiring, S. M., Staid, A., Reilly, A. C., and Gao, M. (2014). Predicting hurricane power outages to support storm response planning. *IEEE Access* 2, 1364–1373. doi:10.1109/ACCESS.2014.2365716
- Gunderson, L., and Holling, C. S. (2002). Eds., Panarchy: Understanding Transformations in Human and Natural Systems. Washington, DC: Island Press.
- Haimes, Y. Y. (2004). *Risk Modeling, Assessment, and Management*. Hoboken, NJ: John Wiley & Sons.
- Haldar, A., and Mahadevan, S. (2000). *Probability, Reliability, and Statistical Methods in Engineering Design*. New York, NY: John Wiley & Sons.
- He, X., and Cha, E. (2016). "Modeling the operability of interdependent critical infrastructure systems for quantification of the integrated network resilience," in *EMD-PMC Conference* (Nashville, TN).
- Hosmer, D., and Lemeshow, S. (2000). *Applied Logistic Regression*. New York, NY: Wiley.
- HWind Scientific. (2015). *Hwind Scientific Real-Time Hurricane Impact Data*. H*Wind. Available at: www.hwind.co
- Kwasinski, A. (2011). "Effects of notable natural disasters from 2005 to 2011 on telecommunications infrastructure: lessons from on-site damage assessments," in *IEEE 33rd International Telecommunications Energy Conference* (INTELEC), (Amsterdam). doi:10.1109/INTLEC.2011.6099777
- Lee, E. E. II, Mitchell, J. E., and Wallace, W. A. (2007). Restoration of services in interdependent infrastructure systems: a network flows approach. *IEEE Trans. Syst. Man Cybernet. C* 37, 1303–1317. doi:10.1109/TSMCC.2007.905859

- Lewis, T. (2006). Critical Infrastructure Protection in Homeland Security: Defending a Networked Nation. Hoboken, NJ: Wliey-Interscience.
- Liu, H., Davidson, R., Rosowsky, D. V., and Stedinger, J. R. (2005). Negative binomial regression of electric power outages in Hurricanes. *J. Infrastruct. Syst.* 11, 258–267. doi:10.1061/(ASCE)1076-0342(2005)11:4(258)
- Louisiana Public Service Commission. (2012). Emergency Operations Center: Daily Service Outage Reports (Excel Spreadsheets for Each Day Summarizing Electric and Phone Outages). Baton Rouge, LA: Louisiana Public Service Commission (LPSC).
- McDaniels, T., Chang, S., Cole, D., Mikawoz, J., and Longstaff, H. (2008). Fostering resilience to extreme events within infrastructure systems: characterizing decision contexts for mitigation and adaption. *Global Environ. Change* 18, 310–318. doi:10.1016/j.gloenvcha.2008.03.001
- National Oceanic and Atmospheric Administration. (2017). *Tropical Cyclone Reports*. Available at: http://www.nhc.noaa.gov/data/tcr
- New York State Public Service Commission. (2012). *Hurricane Sandy Outage Data* by Locality (Excel Spreadsheets of Electric Outages). Albany, NY: New York State Public Service Commission.
- O'Reilly, G., Ahmad, J., Nagarajan, R., Brown, T., and Conrad, S. (2006). "Critical infrastructure analysis of telecom for natural disasters," in *Networks 2006: 12th International Telecommunications Network Strategy and Planning Symposium*, New Delhi. doi:10.1109/NETWKS.2006.300396
- Pederson, P., Dudenhoeffer, D., Hartley, S., and Permann, M. (2006). Critical Infrastructure Interdependency Modeling: A Survey of US and International Research. Idaho Falls: Idaho National Laboratory.
- Peerenboom, J. (2007). "PNWER," in Regional Critical Infrastructure Interdpendencies Seminar (Redmond, WA)
- Peerenboom, J. P., and Fisher, R. F. (2007). "Analyzing cross-sector interdependencies," in *IEEE 40th Hawaii International Conference on System Sciences* (Waikoloa, HI). doi:10.1109/HICSS.2007.78
- Reed, D., Friedland, C. J., Wang, S., and Massarra, C. (2016). Multi-hazard system-level logit fragility functions. *Eng. Struct.* 122, 14–23. doi:10.1016/j. engstruct.2016.05.006
- Reed, D., Powell, M. D., and Westerman, J. M. (2010). Energy supply system performance for hurricane katrina. J. Energy Eng. 136, 95–102. doi:10.1061/ (ASCE)EY.1943-7897.0000028
- Reed, D., Wang, S., Kapur, K., and Zheng, C. (2015). Systems-based approach to interdependent electric power delivery and telecommunications infrastructure

resilience subject to weather-related hazards. J. Struct. Eng. 142. doi:10.1061/ (ASCE)ST.1943-541X.0001395

- Reed, D., Kapur, K. C., and Christie, R. D. (2009). Methodology for assessing the resilience of networked infrastructure. *IEEE Syst. J.* 3, 174–180. doi:10.1109/ JSYST.2009.2017396
- Rinaldi, S. M., Peerenboom, J. P., and Kelly, T. K. (2001). Identifying, understanding and analyzing critical infrastructure interdependencies. *IEEE Control Syst. Mag.* 21, 11–25. doi:10.1109/37.969131
- Rose, A. (2007). Economic resilience to disasters: multidisciplinary origins and contextual dimensions. *Environ. Hazard.* 7, 383–398. doi:10.1016/j.envhaz. 2007.10.001
- Rottle, N. D. (2013). Urban green infrastructure for climate benefit: global to local. Nord. J. Arch. Res. 25, 43–66.
- Satumtira, G., and Duenas-Osorio, L. (2010). "Synthesis of modeling and simulation methods on critical interdependencies research," in Sustainable Infrastructure Systems: Simulation, Imaging and Intelligent Engineering (New York, NY: Springer-Verlag), 1–51.
- Varga, L., and Harris, J. (2014). "Adaptation and resilience of interdependent infrastructure systems: a complex systems perspective," in *International Symposium* for Next Generation Infrastructure Conference Proceedings: International Institute of Applied Systems Analysis (Vienna, Austria).
- Wang, S. (2017). Integrated Approach and Analysis of Reliability, Robustness, Resilience and Infrastructure Applications. Seattle, WA: University of Washington.
- Wang, S., Kim, A. A., and Reed, D. A. (2017). Embedded distribution systems for enhanced energy resilience. J. Solar Energy Eng. 139, 011005-1–9. doi:10.1115/1.4035063

Conflict of Interest Statement: The authors declare that the research was conducted in the absence of any commercial or financial relationships that could be construed as a potential conflict of interest.

Copyright © 2017 Wang and Reed. This is an open-access article distributed under the terms of the Creative Commons Attribution License (CC BY). The use, distribution or reproduction in other forums is permitted, provided the original author(s) or licensor are credited and that the original publication in this journal is cited, in accordance with accepted academic practice. No use, distribution or reproduction is permitted which does not comply with these terms.