

## Distribution Features of Flow Patterns and Pressure Pulsations of Pump-Turbine in Five Operating Modes on the Four-Quadrant Plane

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Hu D, Cheng Y, Zhang P, Wang X, Ding J and Zhang X (2022) Distribution Features of Flow Patterns and Pressure Pulsations of Pump-Turbine in Five Operating Modes on the Four-Quadrant Plane. Front. Energy Res. 10:880293. doi: 10.3389/fenrg.2022.880293 To meet the demand of the power grid for flexible regulation, pump turbines have to frequently and fleetly stop, start, and transition between different modes, causing many instability problems. To solve the problems, understanding the complex flow and pressure pulsation features in different working conditions is the prerequisite. In this study, the flow patterns, pressure pulsations, cavitation characteristics, and runner forces of a prototype pump-turbine working under the five operating modes were displayed and analyzed based on computational fluid dynamics simulations. It is shown that when working points are near the pump and turbine design working points, the flow is smooth, with small pressure pulsation and without cavitation; however, when working points deviate from the optimal ones, flow patterns become worse and cavitation appears. In the pump-brake mode, the flow hits the runner blades violently, causing obvious pressure and runner force fluctuations. In the hump region, the flow has a strong impact on the guide vanes, and the rotating stall vortices are apparent in the vane area. In the S-shaped region, pressure pulsations are the highest with prominent rotor-stator interaction and rotating stall. Under similar working conditions, a larger guide-vane opening corresponds to a larger pressure pulsation amplitude. On the spatial distribution, the largest pressure pulsations happen in the vaneless space.

Keywords: pump-turbine, operating modes, cavitation, pressure pulsations, runner forces, CFD simulation

## **1 INTRODUCTION**

Driven by the "Emission Peak and Carbon Neutrality" goal, the excellent "regulator" function of pumped storage becomes more and more prominent in the new energy-dominated modern energy system. As the core equipment of pumped storage power stations, pump turbines directly affect the safe, stable, and flexible operation of the power stations. To meet the demand of the power grid for flexible regulation, pump turbines have to frequently and fleetly stop, start, and transition between different modes, causing many instability problems. To solve the problems, understanding the complex flow and pressure characteristics in different working conditions is the prerequisite. The full characteristic curves of pump turbines are usually expressed on the four-quadrant pump-turbine characteristics, on which the five operating modes are defined: Pump, pump-brake, turbine, turbine-

brake, and reverse pump. In these modes, the pump-turbine operates in the positive or negative rotation direction and positive or negative flow direction. The flow patterns, pressure pulsations, cavitation characteristics, and runner forces in different operating modes are quite different and not well understood. Most of the existing studies focused on the narrow normal operating regions and the two special operating regions, namely, the hump and S-shaped regions. Also, there are no systematic and comprehensive descriptions of the flow characteristics in the whole region. The descriptions of the changes and distributions of characteristics across the five operating modes on the four-quadrant characteristics plane are of great reference values to runner design and pressure pulsation study for transient processes, during which the working point fleetly slides across different modes or regions.

In recent years, three-dimensional (3D) computational fluid dynamics (CFD) has become an important means to study flow patterns and pressure pulsations of pump turbines and can accurately predict pressure pulsation characteristics (Yan et al., 2013), cavitation characteristics (Celebioglu et al., 2017), the S-shaped characteristics (Liu et al., 2013), and the hump characteristics (Ran et al., 2011) and has played an important role in finding general laws and revealing underlying mechanism. There have been many studies on the formation mechanism and flow characteristics of the two highly unstable regions (Zuo et al., 2016), the S-shaped region and the hump region.

For the studies on the S-shaped region, Ji and Lai (2011) claimed that the high-speed and high-pressure water retaining ring at the runner inlet is the cause of unit start-up difficulty at low heat in the S-shaped region. Widmer et al. (2011) pointed out that the stable stall vortex and rotating stall vortex structures in the vaneless space block the flow, causing the local pressure to rise in the area near the vortex structure and leading to the S-shaped characteristics. Xiao R. et al. (2012) and Xiao Y. X. et al. (2012) pointed out that pre-opening guide vanes are an effective method to improve stability in the S-shaped region, however, with limitations. Zhang et al. (2011) claimed that the pressure pulsations in the vaneless space reach the largest when the working point is in the S-shaped region. Zhang et al. (2019) further pointed out that the pressure pulsation amplitude near the runaway working point is the largest. After sorting out the distribution characteristics of pressure pulsations on the



#### TABLE 1 | Basic parameters of the pump turbine.

Parameter	Value	Parameter	Value
Specific speed $n_q$ (m, m <sup>3</sup> /s)	189.8	Runner inlet diameter $D_1$ (m)	5.26
Rated rotational speed $n_r$ (rpm)	250	Runner outlet diameter $D_2$ (m)	3.57
Rated discharge $Q_r$ (m <sup>3</sup> /s)	174	Number of blades $Z_b$	9
Rated output $P_r$ (MW)	306	Number of guide-vanes $n_{av}$	20
Rated head $H_r$ (m)	195	Suction head $H_s$ (m)	-57





operating characteristic plane, it is equally important to analyze their causes, such as rotor-stator interaction, rotating vortex rope, rotating stall, and cavitation (Goyal and Gandhi, 2018). Hasmatuchi et al. (2011) claimed that when the working point deviates from the optimal one under the turbine mode, the pressure pulsation increases due to interference between the rotating stall and the flow channel after entering the turbinebrake zone, and the rotational speed of the rotating stall zone is about 70% of the rotational speed of the runner. Jun-Won et al. (2021) further pointed out that the frequency of rotating stall in the S-shaped region is 0.6 times the rotation frequency of the runner. Shang (2020) claimed that the effect of cavitation on the S-shaped characteristics is mainly reflected in the vortex structure in the vaneless space, and the changes in vortex structure and cavitation cavity volume have an effect on the pressure pulsation characteristics. Wang (2020) pointed out that when the cavitation coefficient decreases, the cavitation phenomenon arises and develops continuously, and when cavitation is more serious,



the backflow vortex in the blade channel obstructs the flow, resulting in insufficient discharge capacity.

For the studies on the hump region in the pump operating mode, Wang and Guo (2018) claimed that the internal flow patterns of the pump-turbine become worse with the decrease of discharge. LI et al. (2017) pointed out that the main cause of the hump characteristic is that the vortex and flow separation in the guide-vane space block the flow channels. Li and Wang (2015) claimed that the hydraulic loss in the runner is also one of the main causes of the hump characteristics' formation. It has also been found that the generation of the hump characteristics is also related to cavitation near the suction surface of the runner blade leading edge (Li et al., 2021), which reduces the head of the pumpturbine (Liu et al., 2012); the reduction of the cavitation coefficient has a significant effect on the hump characteristic curve (Ješe et al., 2014) and runner forces (Zhu et al., 2021).

For studies on pressure pulsations in pump turbines, Wang et al. (2013) claimed that the more distant the working point deviates from the optimal one, the greater the pressure pulsation amplitude, and the blade passing frequency is dominant in the vaneless space. Also, Wu et al. (2021) pointed out that when the discharge decreases to zero, the amplitude of pressure pulsation in the vaneless space increases with the guide-vane opening, and the blade passing frequency caused by rotor-stator interaction dominates at each monitoring point. In addition to rotor-stator interaction, the rotating stall is also an important cause of pressure pulsations in the hump region. Zhang C. Z. et al. (2017) claimed that the rotating stall usually occurs at part load in the pump mode, which can cause severe pressure pulsations. Ješe and Fortes-Patella (2016) claimed that the frequency of rotating stall changes with discharge. Xia et al. (2015) pointed





out that the rotating stall occurs in the guide-vane areas under the pump mode and occurs in the runner under the pumpbrake mode. Also, in order to study the causes and distribution characteristics of pressure pulsations under different modes, Zhang (2015) analyzed several working points in the fourquadrant plane and proposed that the low-frequency pulsation is mainly caused by the asymmetrically distributed pressures rotating at a speed slower than the runner rotational speed; the



different flow points under turbine mode at opening 43°. (H) Radial forces under turbine mode at three openings.

high-frequency pulsation is caused by the rotor-stator interaction; the low-amplitude pulsation occurs in the smooth-flow region; the high-amplitude pulsation occurs in the pump-brake mode, reverse pump mode, and S-shaped region.

In summary, the current research on the flow characteristics of pump-turbine has achieved rich results, but there were still shortcomings or missing aspects. Most of the existing research focused on the local working operation region, and there were only few panoramic descriptions of the characteristic distributions in the full operating zones (Zhang, 2015), and the cavitation and runner force characteristics were ignored in these works. This study aimed to display and interpret the distribution characteristics of flow patterns, pressure pulsations, cavitation characteristics, and runner forces in each operating condition, based on CFD simulations of a prototype pump-turbine. Also, we hope the resulting laws and mechanisms can provide a reference for related research and runner design. The following section introduces the numerical simulation conditions, including the computational model and mesh, solution settings, selection of simulated working points, and monitoring point arrangement. **Section 3** shows the results and analysis, first giving the overall distribution characteristics of flow and pressure pulsation characteristics in the four-quadrant characteristics plane and then analyzing the flow and pressure pulsation characteristics mechanism in detail under each mode.

## **2 NUMERICAL SIMULATION CONDITIONS**

## 2.1 Geometry and Mesh

CFD simulations of a prototype pump-turbine of a pumped storage power station in China were conducted. The computational model is composed of the spiral-casing,



guide-vane, runner, cone, and draft tube. To avoid boundary conditions' effect on the results, two extending pipes were added to the spiral-casing inlet and the draft-tube outlet, respectively. The overall computational model and the meshes for the guide-vane and runner areas are shown in **Figure 1**. The relevant parameters of the pump-turbine are shown in **Table 1**.

All the meshes were generated separately by using software ANSYS ICEM 19.0. Unstructured wedge mesh was used in the guide-vane domain, while structured hexahedral mesh was used in all the other domains. For the prototype pumpturbine with large dimensions in this study, the turbulence flow in the flow passage is well developed with the maximum Reynolds number of  $7 \times 10^6$  and the viscous sublayer thickness blew 1 mm, which is very smaller than the flow domain, it is almost impossible to meet  $y^+ \sim 1$ . To balance the accuracy of the simulation and the computational resources, we used the y<sup>+</sup>-insensitive wall treatment options to focus on the flow mechanism of the turbulent core, ignoring the nearwall model approach and ensuring that the y<sup>+</sup> values near the wall are greater than 30 so that the wall function approach can be used in the simulation (Liu et al., 2019). Grid independence verification adopted six stepwise levels, from 3.53 to 4.1, 4.5, 5.8, 6.4, and 8.61 million, respectively. In the rated working point, when the number is more than 4.5 million, the power variation range was small enough to 0.3%. Therefore, balancing simulation accuracy and time, we chose the mesh with a total of 5.8 million cells and a minimum mesh quality of 0.24 for the following simulations.

## 2.2 Numerical Model and Boundary Conditions

The simulations were conducted by using ANSYS FLUENT. The shear stress transport (SST)  $k - \omega$  turbulence model and Zwart-Gerber-Belamri (ZGB) cavitation model were selected. The SST  $k - \omega$  model takes full account of the influence of the flow on the vortex viscosity and is particularly suitable for hydraulic machinery with many guide vanes and blades (Wang, 2016). The ZGB cavitation model can capture the cavity more clearly and the calculation process converges more easily. The combination of the SST  $k - \omega$  turbulence model and the ZGB cavitation model has been shown to provide a more accurate simulation of pump-turbine flow and cavitation patterns (Li et al., 2019; Li et al., 2020).

For boundary conditions, the inlet and outlet of the turbine computational model were set as mass flow inlet and pressure outlet, respectively; the solid wall surfaces were set as the noslip boundary condition, and the intersections of different mesh parts were treated as inner interfaces.

## 2.3 Solution Settings and Timestep

In the simulations, the single-phase flow simulation was performed first, and after the parameters approach stable then the ZGB cavitation model was opened. This means that the results of the single-phase flow simulation were used as the initial conditions of the two-phase flow transient simulations. The saturated vapor pressure is 3,540 Pa and the SIMPLEC scheme was used in the pressure-velocity coupling; the timestep was set to 0.001 s, which is corresponding to 1.5° of runner rotation at the rated speed; the convergence residual target



pump-brake mode at different openings (WVVF = 0.1). (A) Flow patterns at 43°. (B) Flow patterns at 37°. (C) Flow patterns at 12°. (D) Cavitation cavity patterns at 43°. (E) Cavitation cavity patterns at 12°. (G) Frequency spectrums at 43°. (H) Frequency spectrums at 37°. (I) Frequency spectrums at 12°.

values for continuity, velocities, k,  $\omega$  and vf-phase-2 were set to  $1\times 10^{-4}.$ 

## 2.4 Selection of Simulated Working Points and Comparison With Measured Curves

A total of 29 working points on the 4-quadrant characteristic plane were specially selected for the simulations. They are at 37° (the rated guide-vane opening), 43° (slightly greater than the rated opening), and 12° (near the no-load opening), with the 0-speed point, 0-discharge point, normal working points, and the points deviated far from the design working points covered. The simulated results are drawn on the  $n_{11}$ - $Q_{11}$  (unit speed against unit discharge) and  $n_{11}$ - $M_{11}$  (unit speed against unit torque) characteristic planes, and compared with the model test

measured curves provided by the manufacturer  $(n_{11} = \frac{nD_1}{\sqrt{H}}, Q_{11} = \frac{Q}{D_1^2\sqrt{H}}, M_{11} = \frac{M}{D_1^2H}$ , where *n* is the rotational speed,  $D_1$  is the runner inlet diameter, *H* is the working head, *Q* is the discharge, and *M* is the torque). As can be seen from **Figure 2**, although there are some deviations at some working points, the results of the numerical simulation and model test are generally in good agreement, which validates the accuracy and reliability of our three-dimensional numerical simulation method.

# 2.5 Layout of Monitoring Points for Pressure Pulsations

To obtain the pressure pulsation characteristics, some monitoring points were arranged as shown in **Figure 1C**, where 1# point was located in the spiral-casing, 2# point was located in the guide-

vane channel, 3# was located in the vaneless space, and 4# and 5# were located at the draft-tube inlet. All the monitoring points were located in the middle section of the flow channel.

## **3 RESULTS AND ANALYSIS**

For uniformity of description, in the following sections, the classification of blade inlet and outlet, as well as the blade suction and pressure surfaces, is based on the normal operating conditions of the turbine mode. The directions of runner rotation and the water spiral are both described in the overhead view. Also, the axial forces are positive in the upward direction.

#### 3.1 Overall Distributions of Characteristics in the Four-Quadrant Characteristic Plane 3.1.1 Pressure Pulsations

To better illustrate the pressure pulsation distribution patterns across different operating modes and at different monitoring points in a normalized standard, the pressure coefficient  $C_p$  and the relative amplitude of the pressure pulsation  $\Delta H'$  were introduced.

$$C_p = \frac{p_i - \bar{p}}{\rho g H} \times 100\%, \ \Delta H' = \frac{\Delta H}{H} = \frac{P_{imax} - P_{imin}}{\rho g H} \times 100\%,$$

where  $C_p$  is the dimensionless pressure pulsation coefficient, %;  $\Delta H'$  is the relative amplitude of pressure pulsation, %;  $p_i$  is the monitoring point pressure, Pa;  $\bar{p}$  is the mean pressure values over some time, Pa; H is the working head, m;  $P_{imax}$  and  $P_{imin}$  are the maximum and minimum pressures at the monitoring points, respectively, Pa. And for the pressure fluctuation analysis, we selected at least five runner rotation cycles to ensure accuracy. The relative amplitudes of pressure pulsations  $\Delta H'$  at each working point in the spiral-casing (P1), guide-vanes (P2), vaneless space (P3), and draft-tube (P5) are shown in **Figure 3**, in which the areas of circles represent their relative amplitude values of pressure pulsations.

It can be seen that the distribution laws of pressure pulsations across the four-quadrant characteristic plane at each location of the pump-turbine under different opening degrees are similar, with the relative amplitude of pressure pulsation ( $\Delta H'$ ) being small in the normal working regions in both pump and turbine modes (about 8% in the vaneless space and 4% in the draft-tube), being larger outsides the normal working regions, and being the largest in the pump-brake and turbine-brake regions (about 80% in the vaneless and 30% in the draft-tube). In general, under similar operating conditions, the pressure pulsations increase with the opening degree; at the same working point, the pressure pulsations are different in different locations, with the largest in the vaneless space, the moderate in the guide-vane, and the smaller in the spiral-casing and draft-tube inlet.

#### 3.1.2 Flow Patterns

Pressure pulsations of the pump-turbine are closely related to flow patterns, and worse flow patterns can lead to severe pressure pulsations. We present an overview of the general flow patterns in each operating condition by taking the rated opening of  $37^{\circ}$  as an example. **Figures 4A,B** show the flow patterns in the guide vane and runner, and in the draft tube, respectively. The velocity triangle (*U* is the peripheral velocity, *W* is the relative velocity, and *V* is the absolute velocity) in **Figure 4A** corresponds to the location of the red dot.

In both the normal working regions of the pump (Figure 4Af) and turbine (Figure 4Ac) modes, the streamlines are smooth; in the pump mode, the water flows upwards in the draft tube (Figure 4Bf), and in the turbine mode, the water flows smoothly downwards but with a slight spiral in the center of the draft-tube due to the vortex rope (Figure 4Bc).

When the working condition deviates from the normal working regions, the flow inside the turbine is turbulent. At the pump 0discharge point (Figure 4Ad) there are a large number of backflows and vortices inside the runner, with a circumferential flow water ring in the vaneless space. Also, at the turbine 0-discharge point (Figure 4Ah), vortices generate inside the guide vane and backflow occurs in the runner channels. Under the reverse pump mode (Figure 4Ag), the water flows upwards along the suction surface of the runner blades, then hits the guide vanes, and then, partly flows into the vane channels in the direction of the guide-vane surface, and the other flows forward to the next vane channel; thus, the vortex inside the guide-vane is obvious. In the pump-brake mode (Figure 4Aa), the flow enters the runner and impacts strongly with the pressure surface of the blades, and the water flows in a spiral manner in the runner channels. Under the turbine-brake mode (Figure 4Ae) the flow in the runner is extremely turbulent and forms a spatial spiral transverse flow at the runner inlet, creating backflow and vortices along the pressure surface of the blades. As for the flow patterns in the draft tube, in all these off-design conditions, the water spirally flows downwards near the wall and flows upwards in the center of the draft tube. The flows in the pump 0-discharge point (Figure 4Bd, pump-brake mode (Figure 4Ba), and 0-speed point (Figure 4Bb) are counterclockwise (overhead view) spiral near the wall, and in the turbine-brake mode (Figure 4Be), the turbine 0discharge point (Figure 4Bh) and reverse pump mode (Figure 4Bg) are clockwise spiral.

#### 3.1.3 Cavitation

When the unit is operating at a large opening of 43°, cavitation of various shapes and sizes is generated at most working points, therefore, we take this opening as an example to show the cavitation distribution patterns across modes, as shown in Figure 4C, in which the water vapor volume fraction (WVVF) is selected as 0.1. The cavitation volume is small at high discharge pump points (Figure 4Cf) and the wedge-shaped cavitation occurs near the shroud side of the suction surface of the trailing edges of some runner blades. As the discharge decreases, cavitation deepens and occurs at every runner blade (Figure 4Cg). And cavitation deepens further at the pump 0discharge point (Figure 4Cd). Under the pump-brake mode (Figure 4Ca) the internal cavitation of the runner is extremely serious, with a large area of cavitation inside the blade channels. Under the high discharge turbine conditions (Figures 4Cb,c), cavitation occurs inside the rotating vortex rope in the draft tube in the form of a helical tongue, with the volume of cavitation



decreasing as the discharge decreases. Under the turbine-brake mode (**Figure 4Ce**) the volume of a cavitation becomes small, and the cavitation occurs mainly on the leading edges of the runner blades. Under the reverse pump mode (**Figure 4Ch**), there is a large area of flag-shaped cavitation in the rear half of the pressure surface of the runner blades.

### 3.1.4 Runner Force Fluctuations

**Figure 5A** gives the mean, maximum, and minimum axial forces of the pump-turbine at each working point at different openings. Here the axial force represents the force of the main flow channel. In the normal working regions of the turbine mode and pump mode, the mean axial force is the largest but the fluctuation of the



axial force is the smallest. On the contrary, in the off-design regions, the mean axial force is small, but the fluctuation is large, especially in the pump-brake and turbine-brake modes. In the pump-brake mode, the axial force fluctuation is the largest, with an amplitude of over  $1 \times 10^7$  N in operation, which may result in unit lifting.

The radial force (the resultant force of x and y directions) variation is slightly different from the axial force, as shown in **Figure 5B**. The average value and fluctuation of radial force in the normal working regions of the turbine mode and pump mode are both small, which reflects the smooth operation of the unit. But under the pump-brake and turbine-brake modes, the average value of radial force reaches the extreme values of about 1000 kN, and the difference between the maximum and minimum values is also large. The serious radial force fluctuations may cause strong vibrations in the runner shaft system. The radial force fluctuations are also high under the remaining unfavorable operating conditions such as the pump 0-discharge and turbine 0-discharge points, and the reverse pump mode.

In general, as the opening decreases, the axial and radial force fluctuations are reduced under most operating modes.

In the following sections, we will discuss the mechanism and correlations of flow characteristics and give a more detailed description of the flow characteristics in each operating mode.

## **3.2 Mechanism of Flow Characteristics in the Four-Quadrant Characteristic Plane** 3.2.1 Pump Mode

When the pump-turbine is operating in the pump mode, the rotation direction of the runner is counterclockwise, pumping water upstream. When it operates near the design working point, there is no obvious flow impact and separation inside the blade channels (**Figure 6A**). As the discharge decreases, the angle between the absolute velocity V and the peripheral velocity U reduces and the flow hits the guide vane significantly, which makes the flow more turbulent in the guide-vane channels. And when the discharge is low, the water flowing out of the runner forms a circumferential flow of high-speed water ring, impeding the flow into the guide vanes, and the flow separation is serious in the guide-vane area. The internal flow patterns of the runner are similarly smooth in the normal working regions of the pump

mode at different openings (**Figures 6A–C**). But at the small opening of 12°, the water entering the guide-vane area continues flowing in the direction of the pressure surface of the guide vane, forming a vortex and serious separation in the vane channels (**Figure 6C**).

Under the pump mode, the wedge-shaped cavitation caused by flow separation occurs at the trailing edge of the runner blades and the location is near the shroud side of the suction surface, as shown in **Figure 6**. The degree of cavitation deepens and the volume of cavitation increases as the discharge decreases, corresponding to the deterioration of the flow pattern, no cavitation occurs at the  $43^{\circ}$  high discharge working point and  $37^{\circ}$  working point calculated in this study but occurs at the small opening  $12^{\circ}$ . When the discharge is further reduced to 0, more pronounced cavitation occurs at the three openings and the area of occurrence is unchanged (**Figures 6G–I**).

Runner forces are closely related to flow patterns, the radial force in the better operating conditions has a pronounced periodicity, as shown in **Figures 7A,B** (the graph shows the variation of the radial forces on the whole runner over one cycle of runner rotation). In small-discharge and small-opening conditions the periodicity is damaged due to the turbulent flow. As the discharge decreases the radial force increases, at the pump 0-discharge point (**Figure 7C**), the periodicity of radial forces is severely damaged, and the fluctuations are violent, the largest radial force can reach 900 kN.

The frequency spectrums of pressure pulsations at different openings under the pump mode are similar, as shown in **Figure 8**. Under this mode, because of the upward flow direction, rotor-stator interaction has less effect on the draft-tube area  $9f_n$  and  $18f_n$  is not evident at the draft-tube monitoring points ( $f_n$  is the rotational frequency of the runner). Meanwhile, with the decrease in the opening, flow separation in the guide-vane area is more serious, and the low-frequency component is dominant at most monitoring points. At the opening of  $12^\circ$ , the  $1f_n$  components of each monitoring point stand out and the highest amplitude of this frequency appears in the guide-vane area, which is related to the internal vortex structure in the guide vanes at this opening, which can be seen in **Figure 6C**. When the discharge is reduced to 0 (**Figures 8D–F**), due to the backflows and vortices inside the turbine, the



pulsation amplitude is much higher than the corresponding amplitude of the same opening degree at high-discharge pump conditions (about 1% in the normal pump mode and 5% in the 0-discharge points), and low-frequency components like  $0.2f_n$  and  $0.4f_n$  are dominant.

#### 3.2.2 Pump-Brake Mode

Under the pump-brake mode, the runner keeps rotating in the pump direction, but the water flows direction changes to the turbine direction. The flow in the vaneless area is turbulent, as shown in **Figures 9A–C**, when the water enters the runner, it first

strongly hits the inlet of the pressure surface of the runner, then flows to the adjacent blade channel, and hits the next blade again and continues to flow downwards along the blade surface. The water flows down spirally in the blade channels because of the violent impact between the water and the blades, causing serious flow separation.

Due to the serious flow separation and backflow vortex, local pressure decreases, and the cavitation is serious under this mode, as shown in **Figures 9D–F**. A large area of cavitation appears in the runner channels at the large opening of 43° (**Figure 9D**), and the cavitation area decreases as the opening decreases. The



turbulent flow patterns and the severe cavitation cavity cause the radial force of the runner to change dramatically and irregularly in one cycle under this mode (**Figure 7D**), and the radial force also increases significantly compared to that of the pump mode (the largest radial force under this mode can reach to 1000 kN), resulting in significant vibration of the unit's shaft system.

The amplitude of the pressure pulsations at each monitoring point under the pump-brake mode is extremely high (Figures 9G-I), except the main frequency at the monitoring point in the vaneless space is still  $9f_n$  (corresponding amplitude is about 20%), the main frequencies of other points are  $0.4 f_n$  at 43° and 37°. By setting up circumferential pressure pulsation monitoring points in the vaneless space to obtain the circumferential variation of the pressure pulsation after low-pass filtering, we found that there was no low-frequency pressure signal propagating along the circumferential. So, we confirmed that this frequency is not related to the rotating stall. Through the analysis of the flow pattern at each monitoring point, the lowfrequency components under this mode should be related to the structure of the vortex and backflow at the guide vane area and draft-tube inlet. Under the opening of 12°, the guide vane opening is small and the discharge is low, we can see that the flow pattern in the guide vane area is smooth and there is no obvious backflow and vortex (Figure 9C), so this frequency  $0.4f_n$  is not found.

#### 3.2.3 Turbine Mode

The turbine mode is the normal operating condition of the pump turbine, and the runner rotation direction is clockwise. When the working point is near the optimal one (**Figures 10A–C**), the direction of the relative velocity W of the water flow in the runner follows the direction of the blades, the internal flow patterns are smooth and the impact on the runner blades is weak after the water enters the runner. At the small opening of 12° (**Figure 10C**), the water continues to flow forward in the direction of the guide vanes for some distance before entering the runner, and the flow velocity is higher in the vaneless space, with the streamline slightly turbulent near the pressure surface of the runner blades.

In this mode, the pressure inside the rotating vortex rope in the draft tube reduces to the saturated vapor pressure, resulting in a tongue-like spiral cavity inside the rotating vortex rope (**Figure 10D**). The volume of the cavitation cavity decreases as the discharge decreases; therefore, the cavity disappears for working points at  $37^{\circ}$  and  $12^{\circ}$  openings.

Due to the smooth flow without distinct impact on the runner inlet in this mode, the radial force distribution in the radar chart is regularly periodical, with the number of peaks in one cycle of runner rotation equal to the number of blades (**Figures 7G,H**). As the discharge decreases, the radial force also decreases. But at the small opening of 12°, the radial forces lose periodicity and fluctuate widely because of the turbulent flow.

As shown in **Figure 11**, at the large openings  $43^{\circ}$  and  $37^{\circ}$  (**Figures 11A,B**), the pressure pulsations between the guide vanes and in the vaneless space have distinct  $9f_n$  and  $18f_n$  characteristics, which are caused by rotor-stator interaction (corresponding amplitude is about 1%). In the draft tube, the dominant pulsation is the low-frequency component  $1f_n$ , of which the amplitude is much higher than those of the same frequency component is originated in the draft tube. This frequency is found at  $43^{\circ}$ ,  $37^{\circ}$ , but

not 12° opening. It is independent of cavitation, because cavitation occurs only at 43°, but not at the other two openings. As can be seen from **Figures 10D,E**, a rotating vortex rope developing from the cone to the draft tube generates at both 43° and 37° openings, but not at 12° (**Figure 10F**). Furthermore, we take the 37° as an example (**Figures 10G–J**), the pattern of the vortex rope in the draft tube also varies according to a rotational period of 0.24 s, corresponding to the rotational period of the runner and frequency  $1f_n$ . Therefore, it is concluded that the frequency  $1f_n$  should be related to the vortex rope in the draft tube.

#### 3.2.4 Turbine-Brake Mode

Under the turbine-brake mode, the water flowing out of the guide-vane area first hits the blade suction surface, then partly

flows forward, partly flows back, and enters the adjacent blade channel, leading to a high-speed and high-pressure transverse flow water ring formed in the vaneless space. The water in the runner flows spirally forward, forming strong flow separation and vortex structure (**Figures 12A–C**). Cavitation with a small cavity occurs on the pressure surfaces close to the leading edges of the runner blades (**Figures 12D,E**). The unbalanced flow patterns in the blade channels induce strongly and irregularly fluctuating radial forces (**Figure 7E**), similar to that of the pump-brake mode. These two brake modes are the most unfavorable operation conditions of the unit.

The turbulent flow patterns not only affect the runner forces but also causes strong pressure pulsations (Figure 13), which are significantly higher than those under the normal operating



regions. In the vaneless space, the pressure pulsations have not only strong 9  $f_n$  signals, but also obvious 0.6  $f_n$  signals. The pulsations with the frequency of  $0.6 f_n$  is the highest component in the vaneless and guide-vane areas for 37° and 12° openings (corresponding amplitude is about 10% at opening 37°). This low-frequency component is caused by the developing rotating stall (Zhang Y. et al., 2017), the stall vortex clusters form in several channels of the runner, blocking the runners (Figures 12G-I). And it is only as the discharge continues to decrease that the rotating stall develops fully, appearing in the guide vane region. This frequency can also be seen in the low-pass filtered plot of the variation in pressure pulsations at the circumferential monitoring points (Hasmatuchi et al., 2011) (Figure 12F). The pressure fluctuation propagates at a low frequency in those circumferential monitoring points (P1-P16), and its propagation period, which is calculated to be about 0.4 s, is corresponding to  $0.6 f_n$ . Therefore, it can be concluded that the  $0.6 f_n$  under the turbine-brake mode is caused by the rotating stall in the runner.

As the discharge continues to decrease (**Figures 13D–F**), the frequency spectrums of pressure pulsations at the turbine 0discharge point is similar to that under the turbine-brake mode, but the amplitude of the same frequency decreases and the main frequency of each opening degree in the vaneless space is  $9f_n$ , indicating that the rotor-stator interaction is dominant at the 0discharge point.

#### 3.2.5 Reverse Pump Mode

When the pump-turbine enters the reverse pump mode, the runner keeps rotating in the turbine direction, but as the speed continues to rise, the strong centrifugal force draws the water from the draft tube into the runner, pumping water upstream. The flow in the draft tube is turbulent, with the water in the center of the draft tube flowing upward but the water near the wall spiraling downward. After the water is sucked into the runner, the flow first hits the suction surface of the blades, then climbs up along the suction surface. The strong impact on the blades forms flow separations and a large number of vortex structures in the blade channels, and the streamline of each channel is similar. A high-velocity flow ring forms in the vaneless space, preventing the flow from entering the guidevane area. Because of the small discharge, a large number of vortices generate inside the vane channels. The water entering the guide-vane area first hits the guide-vane blades, then partly flows into the vane channel along the direction of the guide-vane surface, and partly flows forward to the next vane channel. Serious flow separations and vortex structures are forming in the vane channels (Figures 14A-C).

Due to the severe flow separation inside the runner, cavitation is extremely serious under this mode. A large flag-shaped cavity forms in the rear half of the pressure surface of every blade (**Figures 14D–F**). The cavitation is uniformly distributed in each runner channel, with a similar distribution at each opening. As shown in **Figure 7F**, radial forces still have peaks in line with the number of blades under the reverse pump mode, but the fluctuation of radial force is large.

The frequency spectrums of pressure pulsations are shown in **Figures 14G–I**, in the vaneless space, the main frequency is still

 $9f_n$ , and the corresponding amplitude decreases with the reduction of opening degree (about 8% at opening 43° and 4% at opening 12°). The  $9f_n$  and  $18f_n$  components are also prominent in the guide-vane area, indicating that rotor-stator interaction is in effect along the direction of the flow. But at an opening of 12° (**Figure 14I**), because of the smaller opening of the guide-vane and the obstruction of the flow, there is less influence of rotor-stator interaction in the guide-vane, and the corresponding amplitude of frequency  $9f_n$  is extremely small. The remaining monitoring points have a predominance of low-frequency components, with the main frequency of  $0.17f_n$ , at opening 12°, which combined with the flow analysis indicates that this frequency should be related to the flow separation vortex structure in the guide-vane area.

## **4 CONCLUSION**

To understand the distribution characteristics of flow patterns, pressure pulsations, cavitation characteristics, and runner forces of pump-turbine in all five operating modes, we conducted CFD simulations for a prototype pump-turbine and analyzed 29 typical working points at three typical openings. The main conclusions are as follows.

- 1) Near the design working points, the streamline is smooth, pressure and runner force fluctuations are small, and cavitation is not obvious. However, when the working points deviate from the optimal one, flow patterns are getting worse, leading to violent pressure and runner force fluctuations.
- 2) Operation in the pump-brake mode is the most unfavorable, with turbulent flow patterns, complex vortex structures, serious cavitation, and prominent low-frequency pressure pulsations. The flow hits the runner blades violently, causing extremely large runner force fluctuations and may lead to severe vibration of the unit. While in the hump region of the pump mode, the flow hits the guide vanes, causing an apparent rotating stall in the vane area. Also, in the S-shaped region, the operation is also unstable with high-pressure pulsation caused by rotor-stator interaction and developing rotating stall.
- 3) Pressure pulsations reach the largest in the pump-brake and turbine-brake modes, with amplitudes more than 10 times those in the normal working regions. Under similar operating conditions, the pressure pulsations increase with the opening degree; at the same working point, the pressure pulsations are greatest in the vaneless space, followed by in the guide-vane areas, and further smaller in the spiral-casing and draft-tube inlet.
- 4) When operating at large openings, the pump-turbine has cavitation of various sizes and forms under most operating modes. Under the turbine high-discharge point, tongueshaped cavitation occurs in the draft tube. Under all other

modes, cavitation occurs inside the runner. The cavitation is serious in the pump-brake mode and reverse pump mode, especially in the latter, with large flag-shaped cavities filling most of the runner channels.

The resulting laws and mechanism of the flow characteristics in each operating mode can provide a reference for related research and runner design, and pump turbines should avoid long-term operation in pump-brake and turbine-brake modes. In future studies, we should pay more attention to the sources of pressure pulsations at different frequencies under unfavorable operating modes and the corresponding improvement measures.

## DATA AVAILABILITY STATEMENT

The original contributions presented in the study are included in the article/Supplementary Material, further inquiries can be directed to the corresponding author.

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## **AUTHOR CONTRIBUTIONS**

DH: data curation and writing—original draft preparation and editing; YC: writing—original draft preparation and investigation; PZ: formal analysis and validation; XW: writing—review and editing; JD: writing—review and editing; and XZ: assistance with analysis.

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