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An adaptive energy management strategy for airports to achieve carbon neutrality by 2050 via waste, wind, and solar power

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After the border lockdown, global traffic has returned, making green airports a government goal to reach carbon neutrality by 2050. Sustainable aviation fuel (SAF) use for commercial aircraft alone won't help achieve net-zero emissions (NEZ). An independent renewable energy supply system at airports is urgently needed to implement green airports worldwide. This study develops a renewable energy power supply system that integrates wind, photovoltaic (PV), and wasteto-energy (WTE) sources to investigate a new adaptive model predictive control (MPC) energy management strategy based on airport operational characteristics. Simulations of Copenhagen Airport's energy programme confirmed this energy management strategy's feasibility. Energy management scenarios for two typical summer and winter load days were simulated for case studies. Field data from Copenhagen was used for simulation analysis, and experimental modelling of the airport's energy scheme proved the energy management program's practicality. The simulations show that Copenhagen airport renewable energy generates half of its electricity in winter and 81.0% in summer. A total operating cost of USD 36,087.83/day in summer and USD 102,061.20/day in winter is needed to reduce carbon emissions by 41.19 Mt/day in summer and 43.96 Mt/day in winter. This approach should help deploy green airports worldwide and reach carbon neutrality by 2050.

KEYWORDS

climate change, decarbonization, greenhouse gas, net-zero emissions, waste management

1 Introduction

As a result of the COVID-19 pandemic, the aviation industry endured a period of extreme difficulty for 3 years (2019-2022). However, with the recent influx of international travellers, global travel has demonstrated clear evidence of recovery in the post-COVID-19 era. The accelerated expansion of the aviation transportation sector has increased the demand for electricity at airports. Thus, air transport is the continuous source of increasing CO_2 emissions. Aviation was responsible for nearly 800.0 Mt of CO_2 emissions in 2022. These emissions have reverted to 80.0% of pre-COVID-19 levels and are projected to surpass the 2019 level by 2025 (IEA, 2022a).

Governments have mandated the use of sustainable aviation fuel (SAF) and increased their support for sustainable aviation fuel (SAF) production research and development in

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response to this situation. The United States, for instance, enacted the Inflation Reduction Act (IRA) in 2022 to subsidise fuel production via carbon tax credits and other mechanisms (IRA, 2023). A new proposal has been endorsed by the European Union (EU) to mandate that SAF comprise 70.0% of the overall fuel supply by 2050 (European Commission, 2023).

In a similar vein, the Civil Aviation Administration of China (CAAC) has unveiled its "14th Five-Year Plan" to promote the environmentally sustainable growth of civil aviation, with the objective of exceeding 20,000.0 Mt of SAF consumption by 2025 (CAAC, 2022). A 5.0% decline in oil demand is anticipated during the same time period, which is attributed to the aviation industry's sluggish adoption of alternative fuels and constraints on existing infrastructure that impede the expansion of green airports.

Despite the increasing call for environmentally friendly airports to reduce CO_2 emissions, the aviation industry's ongoing CO_2 emission development cannot be solely attributed to the conventional use of fossil fuels by aircraft. With the expansion and multifaceted nature of airports, they have surpassed the provision of air transportation services to establish independent commercial and lodging complexes, industrial zones, cargo areas, and intermodal public transportation nodes. Consequently, there has been a significant increase in the demand for energy supply and a corresponding expansion in their carbon footprint (Tang et al., 2022). Airport terminals, hotels, ground transportation vehicles, and other infrastructure thus necessitate a consistent and adequate electricity supply. Therefore, electrification of airports has become an unavoidable trend in the development of green airports in the future (Xiang et al., 2021).

Green airports can be effectively developed through the implementation of an independent renewable energy (RE) supply system, which reduces CO_2 emissions and operational expenses. In pursuit of green airport initiatives, ATP, the investor in the Copenhagen airport, has augmented its overall energy investments from 9.1 billion USD in 2021 to 29.5 billion USD by 2030 (ATP, 2023). Despite this significant increase, CO_2 emissions are likely to remain stable due to the recent influx of international tourists and business travellers to the Nordic region.

Despite the recent surge in international travel, developing country airports continue to be regions characterised by substantial energy consumption and substantial CO_2 emissions due to their reliance on conventional fuels (Ortega et al., 2017). In order to mitigate electricity and heating consumption, the airport should consider upgrading its ventilation system and slashing the usage of its rudimentary ventilation system by half.

In order to reduce airports' carbon footprints, airport power systems must increasingly utilise RE (Zhou et al., 2022). A feasibility study must be conducted on the programmes and an airport energy management system that integrates new energy sources including wind energy, PV, WTE incineration, battery energy storage system (BESS), and hydrogen energy storage system (HESS) is required. To facilitate the transition of forthcoming airports towards environmentally sustainable operations, it is imperative to strive for a NEZ scenario by 2050 through the maintenance of the airport's power system stability through the utilisation of diverse power sources such as PV, WTE, BESS, and HESS.

An initial investigation was conducted by Sreenath et al. (2020), wherein they examined the energy supply infrastructure at Kuantan Airport in Pahang, Malaysia. Although the work was innovative, it failed to consider the storage management and energy supply routing in its promotion of the airport's integrated energy system. In addition, the work failed to account for the use of RE to power an energy system comprised of wind, PV, and WTE.

This study aims to address the current research deficiencies by examining a novel adaptive energy management approach that utilises the operational attributes of airports. The system employs MPC as a management method to enhance the share of RE in the airport's energy system. It also utilises real-time scheduling to ensure the airport's power supply meets the daily operational requirements, while concurrently minimising operational expenses. Furthermore, the paper elucidates the engineering facets encompassing the programme's design and implementation. For instance, the selection of equipment and system design in order to integrate renewable energy technologies. Control strategies and optimisation algorithms are implemented to enhance the dispatch process's stability and effectiveness. In addition to an evaluation of the sustainability and practicability of the airport energy management programme.

In an effort to promote green airport development, this work also introduces an innovative strategy for developing a renewable energy power supply system for airports, utilising wind, PV, and WTE generation. The Copenhagen Airport was selected as a case study for this objective, and field data originating from the Copenhagen region in Denmark served as the benchmark. Through a theoretical simulation of the airport's energy scheme, the viability of this new adaptive energy management strategy tailored to the airport's characteristics was validated. This simulation served to promote the sustainability of the aviation industry while also validating the transition to green airports. In this regard, an analysis of the sustainability of green airports is also provided.

Multiple energy sources are anticipated to be capable of being integrated into this new airport power system, enabling the mutual substitution of diverse energy sources while generating a larger viable domain and a space with a high degree of economic flexibility. Furthermore, the MPC management strategy enables the distribution of diverse energy sources that provide daily energy to the airport's microgrid system. It is expected that the implementation of this novel energy configuration will significantly contribute to the safe and effective functioning of airports across the globe, while also encouraging energy conservation, emission reduction at airports, and the mitigation of operational financial outlays.

2 Airport energy system architecture

In addition to being vital components of the worldwide air transportation network, airports are progressively emerging as centres of economic activity. Comparable in structure to mediumsized communities, airports comprise an assortment of structures (ICAO, 2019). Building structures are the tangible structures that facilitate airport operations and passengers. Practical, effective, secure, and aesthetically pleasing, they are designed as such. Figure 1 illustrates the overview of airport architecture. The following are detailed illustrations of airport construction structures:



- Terminal building: All passenger services, including baggage claim, check-in and boarding gates, are housed in this airport facility's central structure. It could consist of a singular edifice or an assemblage of interrelated edifices.
- 2) Control tower: The most towering structure at the airport is represented by the 360° glass enclosure situated on the highest level. It enables air traffic controllers to oversee and guide the movements of aircraft on the ground and in the air. Usually, it is located in close proximity to the runway and terminal building.
- 3) Hangars: These structures are characterised by their wide span and single-story design, and are generally utilised for the purposes of aircraft maintenance, repair, and storage. They can either exist independently or be integrated into the terminal structure.
- 4) Runways and taxiways: Runways are elongated surfaces specifically designed for the takeoff and landing of aeroplanes. Taxiways encompass several operational zones inside an airport, including airfield areas, terminals, aircraft parking spaces, and hangars. These runways are usually made of concrete or asphalt to withstand the immense weight of a large aircraft.
- 5) Parking lots: These constructions are utilised to streamline the parking of airport patrons' cars, encompassing both temporary and extended durations. Most airports have a parking area that is connected to a terminal building.

Additional airport structures encompass cargo facilities, administrative offices, maintenance buildings, and emergency management facilities. The structures are essential for the functioning of an airport.

By drawing inspiration from the Copenhagen airport, the comprehensive airport vicinity encompasses a hotel, office buildings, air cargo terminals, duty-free shopping centres and a WTE facility (Santa et al., 2020). In contrast, the airport's primary infrastructure consists of runways, taxiways, apron space and ground transportation interchange facilities (Seyanont, 2012; Baxter, 2018).

Energy is necessary for service provision and infrastructure maintenance. In order to guarantee a sufficient power supply and efficient operation, energy systems necessitate meticulous planning and administration concerning power and illumination provision. Due to this rationale, airport energy systems must adhere to rigorous standards of stability and continuity. Air conditioning and heating systems are also installed in hotels and airport terminals, among other large structures. A secure, cost-effective, and dependable electricity supply at airports is therefore essential. In general, the design and construction of airport building structures are of the utmost importance, as they must provide passengers with a comfortable and efficient journey while withstanding the constant movement of passengers, cargo, and aircraft. Figure 2 illustrates the total energy supply and demand at the airport.



The MPC oversees the complete airport microgrid system in order to ensure unified and optimal scheduling. The main grid purchased power and renewable energy generation are unified and integrated with the aim of satisfying power balance and constraints. By optimising the distribution of energy storage, all power is supplied to a variety of facilities, including hotels, airport terminals, infrastructure, and hydrogen storage systems. The hydrogen produced during the electrolysis of water is utilised primarily to supply fuel cells. The oxygen that is produced concurrently is supplied directly to the waste-to-energy system in order to facilitate incineration and enhance the efficiency of power generation. The airport's ground conveyance is electrified via the utilisation of hydrogen and electric vehicles. Furthermore, this paper incorporates a DC microgrid system while considering the engineering challenges associated with the integration of renewable energy technologies, charging electric vehicles, and the electrolysis of water to hydrogen. The proposed DC microgrid for airports features a structure that reduces the reliance on converters. Additionally, the DC power supply system guarantees improved power quality and mitigates challenges associated with reactive power (Justo et al., 2013).

3 Airport microgrid modelling and model predictive control

3.1 Airport microgrid model

3.1.1 Model of wind energy

Generally, airports are expansive, uninhabited regions. It remains unaffected by currents generated by natural obstructions in the vicinity or high-rise structures. As a result, this ecological setting is highly conducive to the construction of wind farms (Cuadra, 2019). Assuming compliance with the easement of the airport, the wind turbines (WT) have the capability to provide electrical power to the interior of the airport (Varriale, 2018). Approximately 50.0% of the total energy production in Denmark in 2021 was generated from wind (IEA, 2022b). As a result, the airport was constructed in a region with ample wind resources. By



virtue of this benefit, wind energy has the capacity to furnish a specific quantity of electrical power to the airport. The power output model of the WT is mathematically represented by Eq. 1 (Goh, 2022):

$$P_{wind} = \begin{cases} 0 & 0 \le v \le v_{in}, v \ge v_{out} \\ \frac{v^2 - v_{in}^2}{v_e^2 - v_{in}^2} P_{winde} & v_{in} \le v \le v_e \\ P_{winde} & v_e \le v \le v_{out} \end{cases}$$
(1)

where: P_{wind} is the active power output of the WT, while P_{winde} and v_e are the rate of power and operating speed of the fan. The operating cut-in speed v_{in} and cut-out speed v_{out} of the fan are 3.0 and 25.0 m/s, respectively, while the rate of wind speed and power are 7.0 m/s and 6.0 MW, respectively. The power output curve is presented in Figure 3.

3.1.2 Model of PV energy

The airport building structure is suitable for the installation of solar PV power generation equipment (ICAO, 2018). Due to its

expansive and level topography, the airport offers ample land area and favourable lighting conditions for PV energy generation. Solar PV panels could have been strategically positioned before construction began, illuminating not only the open area of the airport (including the terminal building's roof and both sides of the runway), but also the parking lot, in order to supply electricity to new energy vehicles. PV power has the advantage over wind power in that it eliminates the need for tangible barriers and safety risks that could impede the airport's daily operations.

Under standard test conditions (STC, 1.0 kW/m^2 of solar intensity, 25.0°C of temperature), the PV power output model is mathematically represented by Eq. 2 (Ma, 2021):

$$P_{pv} = k^* S_{pv} \tag{2}$$

where: P_{pv} is the output of PV power, k is the conversion factor between power output per unit area of the PV panel and a solar radiation level of 1.0 kW/m², while S_{pv} is the total area of PV panels.

3.1.3 Model of waste-to-energy incineration

The airport's growth and progress have led to its emergence as a focal point of regional and economic activity, albeit concurrently confronting environmental concerns and obstacles stemming from potential public health hazards (Kurniawan, 2022a). Given that airports produce an equivalent amount of waste as a small city, the implementation of a methodical waste segregation management system for airport waste becomes an essential sustainability indicator in the development of environmentally friendly airports (Batool, 2023). In response to the significant environmental consequences and substantial volume and complexity of airport waste, airports are compelled to implement waste reduction strategies such as WTE incineration. The energy from waste incineration model is mathematically represented by Eq. 3 (Liang, 2022a):

$$E_w = G_{wt} * LHV * k_w / 3.6 \tag{3}$$

where: E_w is the amount of electricity generated by WTE incineration, G_{wt} is the total amount of waste going into the furnace, while LHV is the calorific value of incoming waste, and k_w is the power conversion rate of waste incineration (Liang, 2022b).

3.1.4 Model of energy storage system

Due to the intermittent generation and fluctuating grid currents of non-RE sources, energy storage devices are required to enhance the dependability and stability of the energy supply. Battery storage technology is implemented to retain surplus energy within the system. The model of the BESS is mathematically represented by Eq. 4:

$$E_{BESS,t+1} = E_{BESS,t} + \eta P_{ch,t} \Delta t - P_{dis,t} \Delta t / \eta$$
(4)

where: $E_{BESS,t+1}$ and $E_{BESS,t}$ denote the remaining capacity of the energy storage system at moments t + 1 and t, respectively, while $P_{ch,t}$ and $P_{dis,t}$ are the charge value and the discharge of the energy storage device, respectively. Energy storage units usually do not achieve 100.0% energy transfer during charging and discharging. Therefore, the efficiency variable η is introduced, while Δt denotes the time interval between t + 1 and t moments.

Conventionally, the electrical energy that persists in the storage unit is denoted by the state of charge (SOC). One can formulate by Eqs 5, 6 to describe the correlation between the value of SOC and the remaining power in the storage power supply:

$$E_{BESSe} = \frac{E_{BESS}^{max}}{SOC^{max}}$$
(5)

$$E_{BESS}^{min} = E_{BESSe} * SOC^{min}$$
(6)

where: E_{BESSe} is the rated capacity of the energy storage unit, SOC^{max} and SOC^{min} are the upper and lower limits of the SOC of the energy storage unit. E_{BESS}^{max} and E_{BESS}^{min} correspond to the electrical energy levels of SOC^{max} and SOC^{min}, respectively.

3.1.5 Model of hydrogen storage system

To accomplish the objective of a green airport, the incorporation of a hydrogen storage system into an airport's energy system can increase the supply of low-carbon, sustainable energy. By considering the unique attributes of airports, the hydrogen storage system outlined in this research consists of a fuel cell powered by hydrogen, a cryogenic liquid hydrogen storage vessel, and a proton exchange membrane (PEM) electrolyzer (Kurniawan, 2022b).

Without emitting CO₂, the PEM electrolyzer generates highpressure hydrogen with a purity greater than 99.0% (Khan, 2022). The device exhibits a power generation efficiency of up to 60.0% and operates at a comparatively low temperature range of 50.0° C-80.0°C. In addition, it possesses a regulation capability of close to 100.0%and a millisecond-range response time to load changes, which makes it highly suitable for implementation in RE systems. The hydrogen generation from electrolytic baths can be mathematically represented by Eq. 7:

$$N_{HEZ} = \eta_{EZ} * P_{EZ} * PTH_{EZ} \tag{7}$$

where: N_{HEZ} and η_{EZ} are the amount of hydrogen produced by electrolysis and the efficiency of the EZ, respectively, while P_{EZ} and PTH_{EZ} represent the power of the EZ and the conversion factor of EZ electrical power to hydrogen, respectively.

Electricity can be produced by hydrogen FCs with an efficacy of up to 50.0%. Hydrogen fuel cells can be utilised in airports to supply energy support for aircraft and hydrogen-powered vehicles due to their non-polluting and noiseless characteristics. The model is mathematically represented by Eq. 8:

$$N_{HFC} = \frac{P_{FC}}{\eta_{FC} * HTP_{FC}}$$
(8)

where: N_{HFC} and P_{FC} are the consumption of hydrogen for FC power generation and the power of the FC, respectively, while η_{FC} and HTP_{FC} represent the efficiency of the FC and the conversion factor of hydrogen to electrical power of the FC, respectively.

As a medium for storing hydrogen energy in airport systems, cryogenic liquid hydrogen storage containers with a high purity of liquefied hydrogen and a maximum volumetric power density of 70 g/L are suitable. The model is mathematically represented by Eq. 9:

$$SOH_{t+1} = SOH_t - \lambda SOH_{t+1} + (N_{HEZ} - N_{HFC})\Delta t$$
(9)

where: SOH_{t+1} and SOH_t are the remaining capacity of the hydrogen storage system at moments t + 1 and t, respectively, while λ is its dissipation rate.



3.1.6 Model for airport's microgrid power interaction

To guarantee the dependability and steadiness of the airport's microgrid system as a whole, it is imperative that the system is linked to the distribution network and the grid, in addition to incorporating energy storage devices. Consequently, an interplay between price and power exists between the microgrid at the airport and the complete mains network. The model is mathematically represented by Eq. 10:

$$J_{g} = \begin{cases} M_{b,t} P_{g,t}, & P_{g,t} \ge 0\\ M_{s} P_{g,t}, & P_{g,t} \le 0 \end{cases}$$
(10)

where: J_g is the price of interaction between the microgrid and the main grid at time t, while $M_{b,t}$ and M_s are the purchase price and the uniform sale price of electricity between the microgrid and the main grid at time t, respectively, and $P_{g,t}$ is the power of interaction between the microgrid and the main grid at time t.

3.2 Energy management strategies for airport's microgrid systems

Mixed integer linear programming (MILP) can be utilised to optimise the entire airport microgrid system. The energy scheduling cycle for this requires 1 day of airport operations when an MPC scheduling strategy is implemented. The overarching scheduling strategy aims to accomplish economic optimisation of the airport's microgrid system in real time with the objective of minimising total costs for 1 day of airport operations. This reduces CO_2 emissions while increasing the proportion of RE in the airport's energy system. The comprehensive flowchart of the MPC is illustrated in Figure 4.

3.2.1 Mixed integer linear programming

In addition to continuous dynamic characteristics, a portion of the airport's microgrid system also possesses discrete dynamic characteristics. Consequently, the comprehensive system

(19)

modelling can be regarded as a hybrid mixed logic dynamic model (MLD). To mitigate the challenges associated with the segmentation functions in this model, logistic auxiliary variables and continuous auxiliary variables for segmented linearisation are implemented using a MILP approach.

1 Energy storage part: introducing the logical auxiliary variable $D_{b,t}$ and defining as shown in Eq. 11:

$$\begin{cases} P_{ch,t} \ge 0 \Leftrightarrow D_{b,t} = 1\\ P_{dis,t} \ge 0 \Leftrightarrow D_{b,t} = 0 \end{cases}$$
(11)

2 Hydrogen storage section: introducing the logical auxiliary variable as shown in Eq. 12: $D_{h,t}$, and defining:

$$\begin{cases} P_{HEZ,t} \ge 0 \Leftrightarrow D_{h,t} = 1\\ P_{HFC,t} \ge 0 \Leftrightarrow D_{h,t} = 0 \end{cases}$$
(12)

3 Airport microgrid power interaction section: introducing the logical auxiliary variable as shown in Eqs 13, 14: $D_{g,t}$ and the continuous auxiliary variable $Z_{g,t} = D_{g,t}P_{g,t}$, and defining:

$$P_{g,t} \ge 0 \Leftrightarrow D_{g,t} = 1 \tag{13}$$

then Eq. 10 can be simplified into Eq. 15:

$$J_g = \begin{cases} M_{b,t} * P_{g,t}, D_{g,t} = 1\\ M_s * P_{g,t}, D_{g,t} = 0 \end{cases}$$
(14)

$$J_{g} = (M_{b,t} - M_{s})Z_{g,t} + M_{s}P_{g,t}$$
(15)

3.2.2 Objective function

Eq. 16 represents the objective function governing the energy dispatch of the complete airport microgrid system. Its purpose is to reduce the overall operational expenses of a day by considering the cost of purchasing electricity (Eq. 15) and the maintenance cost of equipment operation (Eqs 17, 18). The expression for the objective function is as follows:

$$MinJ = J_g + J_{BESS} + J_{op} \tag{16}$$

$$J_{BESS} = \sum_{t=1}^{I} M_{BESS} \left(P_{ch,t} + P_{dis,t} \right) \Delta t$$
(17)

$$J_{op} = \sum_{t=1}^{T} M_{pv} P_{pv,t} + \sum_{t=1}^{T} M_{wind} P_{wind,t} + \sum_{t=1}^{T} M_{g} P_{g,t} + \sum_{t=1}^{T} M_{HEZ} P_{HEZ,t} + \sum_{t=1}^{T} M_{HFC} P_{HFC,t}$$
(18)

where: $J_{g,t}$ is the cost of power interaction between the airport microgrid and the main grid, J_{BESS} is the total cost of 1 day's maintenance of the energy storage system, M_{BESS} is the maintenance cost of the energy storage equipment, J_{op} is the total cost of 1 day's maintenance of RE generation, while M_{pv} , M_{wind} and M_g are the maintenance cost of PV, wind and incineration generation equipment per 1.0 kWh of electricity generated, respectively. M_{HEZ} and M_{HFC} are the maintenance costs of EZ hydrogen production and hydrogen production FC equipment per 1.0 kWh of electricity consumed, respectively.

3.2.3 Constraints

Numerous forms of technical constraints exist within the energy system of an airport. For instance, the following are presented as output constraints for RE generation and upper and lower limit constraints for BESS and HESS:

1) Power balance constraints for system operation is mathematically represented by Eq. 19:

$$P_{dis,t} + P_{g,t} + P_{wind,t} + P_{pv,t} + P_{w,t} + P_{HFC,t} - P_{load,t} - P_{ch,t} - P_{HEZ,t} = 0$$

2) Upper and lower limit constraints on the operating power of generating equipment are mathematically represented by Eq. 20:

$$\begin{cases} 0 \le P_{wind,t} \le P_{wind,t}^{max} \\ 0 \le P_{pv,t} \le P_{pv,t}^{max} \\ 0 \le P_{w,t} \le P_{w,t}^{max} \end{cases}$$
(20)

3) Airport microgrid and main grid power interaction constraints are mathematically represented by Eqs 21, 22:

$$\begin{split} P_{g,t}^{min} &\leq P_{g,t} \leq P_{g,t}^{max} \\ P_{g,t}^{min} &= -P_{g,t}^{max} \end{split} \tag{21}$$

$$\begin{cases} D_{g,t}P_{g,t}^{min} \le Z_{g,t} \le D_{g,t}P_{g,t}^{max} \\ P_{g,t} + (1 - D_{g,t})P_{g,t}^{min} \le Z_{g,t} \le P_{g,t} + (1 - D_{g,t})P_{g,t}^{max} \end{cases}$$
(22)

4) Constraints related to BESS.

The charging and discharging process of the energy storage system can be mathematically represented by Eq. 23:

$$\begin{cases} 0 \le P_{ch,t} \le D_{b,t} P_{ch,t}^{max} \\ 0 \le P_{dis,t} \le (1 - D_{b,t}) P_{dis,t}^{max} \end{cases}$$
(23)

The SOC value of the energy storage system is related to the initial value of the pre-storage of the whole energy storage. The upper and lower limits of SOC constraints are mathematically represented by Eq. 24:

$$SOC_t \stackrel{min}{\leq} SOC_t \leq SOC_t \stackrel{max}{\leq} (24)$$

5) Constraints related to HESS.

Upper and lower power consumption limits for electrolytic cells are mathematically represented by Eq. 25:

$$0 \le P_{HEZ,t} \le P_{HEZ,t}^{max} \tag{25}$$

FC discharge power upper and lower limits are mathematically represented by Eq. 26:

$$0 \le P_{HFC,t} \le P_{HFC,t}^{max} \tag{26}$$

The process constraints for hydrogen production by electrolysis in an EZ and hydrogen consumption in a FC can be mathematically represented by Eq. 27:

	>							Month	th				
Cumatic parameters	٩	January	January February March	March	April	April May June	June	July	August	July August September	October	November	December
Wind Speed	s/m	6.7	6.4	6.0	5.2	4.8	4.8	4.8	5.0	5.6	6.0	6.2	6.4
Temperature	ç	1.0	1.0	3.0	7.0	12.0	15.0	18.0	17.0	14.0	10.0	5.0	2.0
Sunshine Duration	h	7.8	9.7	11.9	14.3	16.3	17.4	16.8	14.9	12.7	10.4	8.3	7.1
Radiation Intensity	kWh	9.0	1.3	2.5	4.3	5.8	6.3	6.1	4.9	3.4	1.8	0.7	0.4
]	1	1	-	1				

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$$0 \le N_{HEZ,t} \le N_{HEZ}^{max*} D_{h,t}$$

$$0 \le N_{HFC,t} \le N_{MFC}^{max*} (1 - D_{h,t})$$
(27)

The upper and lower SOH limits for hydrogen in the storage tank can be mathematically represented by Eq. 28:

$$SOH_t^{min} \le SOH_t \le SOH_t^{max}$$
 (28)

3.2.4 Model predictive control

MPC is a control technique that operates in a closed-loop system, exhibiting excellent tracking capabilities and robustness against disruptions. This process involves the utilisation of model prediction, continuous optimisation, and feedback correction. By implementing feedback correction, any divergence from the best dispatch outcome caused by random factors can be promptly and efficiently rectified. This resolves the issue of uncertainty that arises from the integration of substantial quantities of renewable energy supply into the microgrid system at the airport.

The present investigation employs MPC real-time continuous operation to rectify the schedule within a single day. The precise procedure is partitioned into the subsequent three segments:

Segment 1: A day of modelling the airport microgrid system's input data.

- Constructing power curves for refuse incineration, wind, and solar energy generation using weather and airport-related data.
- 2) Acquiring and constructing electricity rates and equipment upkeep expenses.
- Assigning initial values to the SOC and SOH of the energy storage system and hydrogen storage system, respectively.

The airport microgrid system as a whole operates for a total of 24 h; during that time, 48 samples were collected. All data were sampled at 0.5-h intervals, and the predicted time domain consisted of N = 6 samples spaced 0.5 h in the reverse direction.

Segment 2: Following the establishment of the microgrid constraints for the airport, the non-linear components of the model (Eq. 10) must be linearised in segments utilising MILP methods (Section 3.2.1) in order to optimise the model's scheduling as a whole. The necessary input and output variables for the system as a whole have been determined. The objective function of the solution was the total operating cost of the system, contingent on the fulfilment of all system constraints. In order to implement a rolling optimisation process for the system, the predictive time domain could be utilised to solve the input and output variables, while the optimal objective function value and output sequence at that instant could be addressed.

Segment 3: The updated values of the SOH of the hydrogen storage system and the SOC of the energy storage system at the present time were utilised as the initial values for the solution of the subsequent moment of the system's operation, while the first component of the output sequence received its origin from the previous moment. By removing the impact of disturbances and uncertainties and guaranteeing the overall process's stability and precision, the closed-loop control achieved through feedback correction was possible for the system. By terminating the cycle at t = 24, the scheduling process produced a scheduling curve that detailed the operational expenses of the airport's microgrid system at every moment over the course of a single day.

The operational characteristics of airports are utilised to develop a novel adaptive MPC energy management strategy. In order to

rABLE 1 Annual average climatic profile of Copenhagen (Denmark) in 2022 (source: adapted from Weatherspark in 2024)

validate the stability and practicability of this energy scheme under a variety of load of demand conditions on a typical day (spring and autumn), the interactive operation of the airport microgrid system source-grid-load-storage was executed. An assessment of the operational costs incorporating climate and geographical factors specific to the region, as well as a climate analysis of an average day in Copenhagen (Denmark), were conducted to validate the viability of this energy management strategy.

4 Results and discussion

4.1 A synopsis of Copenhagen airport

Copenhagen, the largest metropolis in Northern Europe and the capital of Denmark, is situated in the eastern portion of the island of Zealand (Britannica, 2023). Connected by the Oresund Bridge (55°37′45.192″N, 12°38′47″E), the Copenhagen Airport, the largest international airport in Northern Europe, is situated on the island of Amager, 8 km south of the city centre of Copenhagen and 24 km west of the city centre of Malmo (Academic Accelerator, 2023). The 11.8 km² airport serves as a significant transportation centre for the Nordic region. Figure 5 illustrates the specific geographic location of the Copenhagen airport.

4.1.1 Climate profile in Copenhagen

A maritime climate characterised by moderate seasons characterises the Copenhagen Airport. Wintertime (December-February) averages fall between 0.0°C and 14.0°C, whereas summer (May-July) temperatures average between 14.0°C and 22.0°C. In contrast to the winter, wind velocities exhibit a marginal decrease in the summer, but otherwise persist at elevated levels throughout the year. In Table 1, the annual average climatic profile of Copenhagen is specified:

As shown in Table 1, the summer season (May-July) exhibited the lowest wind speeds in the Copenhagen area, while the winter season (December-February) featured the maximum wind speeds. In June and December of 2022, the annual sunlight duration and light intensity attained their highest and lowest points, respectively. During the course of the year, the electricity, heating, and ventilation requirements of the airport environment varied considerably between the seasons of summer and winter. Wintertime energy consumption at Copenhagen Airport was nearly double that of summertime levels. To ascertain the viability of the energy management scheme outlined in this paper, a typical load day was selected for simulation experiments in the Copenhagen region on two separate occasions in June and December 2022. The purpose of these experiments was to compute the daily operational costs and the proportion of energy supply in various environments.

The climate profile for average load days during the summer and winter at Copenhagen Airport is illustrated in Figure 6. During the winter, the airport benefited from a greater abundance of wind resources compared to the summer, as evidenced by the daily average wind speed of 7.63 m/s. However, the duration of sunshine was a mere 7 hours, which was less than half of what it was during the summer. The energy supply structure of this energy scheme exhibited seasonal variations in response to the climate difference, commencing in the summer and concluding in the winter.

4.1.2 Day operations of the Copenhagen airport

In reference to the base year 2022 (CPH, 2022a), Copenhagen Airport operates 317 routes to 161 destinations on behalf of 59 scheduled airlines. Following the abatement of the global COVID-19 pandemic, the airport currently maintains a workforce of 16,419 individuals, including 2,440 personnel, and handles an average of 60,666 passengers per day. As the economy recovers and the volume of travellers rises in the era following COVID-19, airport refuse also increases. In comparison to 2021 (CPH, 2022b), the waste volume at Copenhagen Airport experienced a 50.0% increase in 2022, reaching a total of 4,338.0 Mt. Among this waste, 1,428.0 Mt were classified as recyclable. Incineration of waste at Copenhagen Airport constitutes an estimated 70.0% of the overall waste generated at the airport (Baxter, 2018). According to the pertinent data, this indicates that the mean daily refuse volume in the Copenhagen region was around 11.8 Mt.

4.2 Typical airport energy scenarios for a day

This study analysed the operational patterns of the airport on an average winter and summer day. The overall expenditure comprises the cost of grid interaction, the cost of maintenance for RE generating units, and the cost of generation and maintenance for BESS and HESS (Eq. 16). Table 2 details the operation and maintenance cost parameters of the aforementioned apparatus.

Figure 7 illustrates the real-time electricity prices in Copenhagen, with a 1-h interval between each price fluctuation (Nord Pool, 2023). The mean daily power procurement cost in the winter is approximately USD 0.48/kW, as shown in Figure 7. This is a significant increase from the summer price of USD 0.166/kW. New energy sources supply the electricity market in Europe. A scarcity of newly generated energy occurs during the winter season due to climatic factors, frequently resulting in volatile electricity rates.

Furthermore, this study accounted for the seasonal variation in electricity rates in Denmark, presuming that $M_s = \text{USD} 0.324/\text{kW}$ during the winter, while $M_s = \text{USD} 0.108/\text{kW}$ during the summer. The values of additional parameters pertaining to PV and WT are detailed in Table 3.

4.3 Airport's energy management strategy

A typical load day's scheduling strategy for an airport energy system contributes to the daily operation's cost-effectiveness. An illustration of an optimal energy management scheme based on the economically optimal MPC policy can be found in Figure 8. Every 30 minutes, the balanced results of the airport's energy scheduling divide the day into forty-eight moments. Positive values signify power generation, encompassing new energy output, gridpurchased power, power discharged from BESS, and FC discharge power. Conversely, negative values indicate airport power consumption, including power utilised by airport operations, power fuelled by BESS, and power consumed by EZ.

The energy scheduling for the summer season at the Copenhagen airport is depicted in Figure 8A. As a result of the summer's copious energy output, 81.0% of the daily total power





TABLE 2 Operational costs of airport energy equipment.

	WT	PV	WTE	BESS	EZ	FC
O&M Costs (USD/day)	USD 0.19/kW	USD 0.023/kW	USD 0.14/kW	USD 0.014/kW	USD 0.18/kW	USD 0.032/kW



TABLE 3 Valuations o	of airport energy	system-related	parameters.
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Parameters	Values	Parameters	Values
k	0.18	η	0.98
k_w	0.2	η_{EZ}	0.6
λ	0.2	η_{FC}	0.7

generation was obtained by the airport itself. The primary power supply for the airport transpired during the night from 0–14 moments (as a result of inadequate wind and PV output) and in the afternoon from 26–33 moments (owing to the airport's peak demand period and reduced tariff prices). When there is adequate wind energy between the moments of 44 and 48, the airport begins to commercialise its power. By being charged overnight from 5 to 17 moments (during periods of low electricity prices), the energy storage system functions as a power generator at the airport during peak passenger hours, thereby mitigating power losses (Figure 8B). Peak shaving and valley filling are critical functions of the BESS, which operate in a state of charge during periods of low energy (7–12 moments) and discharging during periods of high demand in order to decrease operational expenses.

The energy scheduling for the winter season at the Copenhagen airport is illustrated in Figure 8B. As a result of increased heating and electricity demands, the airport's overall energy consumption doubled during the winter compared to the summer. In Denmark, where wind energy is abundant during the winter, PV energy is in severe limited supply. Due to this, alternative energy suppliers are required to provide power to the entire airport in order to satisfy its energy requirements.

The Copenhagen airport incurs an approximate daily operating expense of USD 36,087.83 during the summer season and USD 102,061.20 during the winter season. The operational expenses of the airport have been substantially diminished since the conclusion of the energy system, which has also enabled an effective reduction in total CO_2 emissions. The effective implementation of the energy management strategy at Copenhagen Airport during the annual summer and winter seasons substantiates the practicality and suitability of this specific resolution.

4.4 Sustainability analysis of green airport

The trajectory of the energy transition is contingent upon a multitude of interdependent variables. Uncertainties pertaining to the rate of technological advancement, fluctuations in costs, and changes in policies give rise to an extensive array of potential scenarios, specifically concerning the future of microgrid systems.

This section provides a detailed explanation of how the selfsufficient power supply capability of an airport's microgrid system could be enhanced through optimisation of the airport's geographical environment and energy utilisation. The proportion of RE generation in the airport's system is depicted in Figure 9. Given that renewable energy sources produce 81.0% of the airport's total electricity generation in the summer and 49.0% of the electricity generation in the winter, there is evident potential for their implementation at the airport.

The operational cost reduction of airports utilising this power supply model has confirmed the viability of this energy management scheme in the northern European region, as demonstrated by the Copenhagen airport case study. The endeavour has advanced NZE by facilitating its transition to a green airport. The airport has achieved a daily CO_2 emission reduction of 43.96 Mt in the winter and 41.19 Mt in the summer as a result of this strategy. While the programme is still in its conceptual phase, its successful implementation would expedite the electrification of airports, advance sustainability efforts, and alleviate the aviation industry's substantial carbon footprint.

This work is in accordance with multiple Sustainable Development Goals (SDGs), specifically SDG#7 (affordable and clean energy) and SDG#13 (climate action), through its promotion of renewable energy usage in airport operations, support for innovations in energy management strategies, and encouragement of industry, innovation, and infrastructure-related SDG#9 initiatives, respectively. In addition, SDG#12 (responsible consumption and production) is supported by our emphasis on waste-to-energy technologies and sustainable energy practices (Kurniawan et al., 2024).



Although not entirely net-zero, the Copenhagen airport is advancing in that direction by utilising renewable energy at an alltime high. PV and wind turbines will collectively supply the airport with the majority of its energy by 2050. At this time, it is uncertain whether the supply chain can maintain speed with the airport's energy transition. Land availability, material shortages, and production constraints all threaten to impede this momentum. These hazards manifest to different extents in each scenario that has been simulated by this work.



4.5 Engineering applications and significance

The MPC energy management strategy for airport microgrids proposed in this work provides a feasible solution for moving towards green airports. While advancing engineering research, there are practical engineering application prospects and implications, and there are potential social contributions that benefit the public.

- Achieving the 2050 Carbon Neutrality Target: Airports are a significant source of carbon emissions and the transition to green airports is an inevitable trend, and this work aims to provide a viable solution for achieving carbon neutrality by 2050. This is in line with global efforts to combat climate change and reduce greenhouse gas emissions, while moving towards a net-zero emissions future for airports.
- 2) Power supply reliability: Adaptive energy management strategies can enhance the resilience and reliability of airport operations. By diversifying energy sources and employing real-time monitoring and control systems, airports can better withstand disruptions such as power outages or fluctuations in energy supply. This increased resilience ensures uninterrupted operations, improves the passenger experience, and enhances safety and security measures.
- 3) Sustainable energy strategy: Implementing this strategy would allow airports to respond positively to the wonderful initiatives of technological innovation and sustainability in the aviation industry. This study integrates waste, wind and solar energy, combined with dispatch optimisation of energy storage, to develop a comprehensive energy management strategy for airports. By harnessing a wide range of renewable energy sources and optimising their utilisation, it helps to drive the

development of sustainable energy solutions for the aviation industry.

- 4) Optimal scheduling of resources: The adaptive nature of the proposed strategy ensures efficient utilisation of resources. By dynamically adjusting energy generation and consumption based on real-time data and airport traffic, we maximise the use of renewable energy sources while minimising reliance on conventional energy sources. This optimisation improves the overall sustainability and resilience of airport operations.
- 5) Financial benefits: In the long run, implementing our energy management strategy can result in significant cost savings for airports by reducing reliance on fossil fuels and lowering energy bills. This financial sustainability contributes to the overall economic viability of the airport while facilitating renewable energy investments. In addition, it stimulates economic growth by creating jobs in renewable energy infrastructure development and green technologies.
- Public Health and Well-Being: By reducing carbon emissions and air pollution associated with airport operations, our work helps to improve public health and environmental quality. As a result, the community around the airport will benefit from cleaner air and a greener community environment. In addition, the airport can demonstrate its commitment to environmental stewardship and corporate social responsibility. This helps create a positive public image, environmentally conscious travellers attract and stakeholders, and strengthen partnerships with government agencies and industry leaders.

5 Conclusion

This study has shown the importance of energy supply routing and storage management in improving an airport's integrated

energy system. A simulation run reveals that the RE at Copenhagen airport accounts for 81.0% of the total electricity generation during the summer and 49.0% during the winter. In order to achieve this, a daily operating cost of USD 36,087.83 is needed during the summer and USD 102,061.20 is necessary during the winter to decrease carbon emissions by 41.19 Mt/days and 43.96 Mt/days during the summer and winter, respectively. This initiative is expected to not only make a significant contribution to the global implementation of environmentally-friendly airports in the long term, but also to achieving carbon neutrality by 2050. This study still has some limitations, and simulation experiments at other airports under different environmental conditions are required to verify the universality of this management scheme. In addition, due to the privacy of airports, the accuracy of the acquired data is different, which may lead to the deviation of the simulation results from the operation in real scenarios. This study is currently only in the simulation validation stage, and further field surveys, construction, measurement and validation should be conducted for the implementation of the actual project.

Data availability statement

The original contributions presented in the study are included in the article/Supplementary material, further inquiries can be directed to the corresponding authors.

Author contributions

HG: Funding acquisition, Investigation, Methodology, Supervision, Writing-review and editing. WS: Data curation,

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Glossary

Glossary		k	Power conversion factor of the PV
BESS	Battery energy storage system	G_{wt}	Amount of waste incinerated
CAAC	Civil Aviation Administration of China	LHV	Calorific value of incoming waste
CO ₂	Carbon dioxide	k_w	Power conversion rate of WTE
COVID	Coronavirus infection disease	η	Charging efficiency of BESS
EZ	Electrolyzer	SOC	State of charge
FC	Fuel cell	SOC ^{max}	The upper limits of the SOC
HESS	Hydrogen energy storage system	SOC ^{min}	The lower limits of the SOC
HVAC	Heating, ventilation and air conditioning	SOH	State of hydrogen
IRA	Inflation Reduction Act	SOH ^{max}	The upper limits of the SOH
MILP	Mixed integer linear programming	SOH ^{min}	The lower limits of the SOH
MG	Main grid	λ	Dissipation rate of the HESS
MLD	Mixed logic dynamic model	N_{HEZ}	Amount of hydrogen produced by EZ
MPC	Model predictive control	N_{HFC}	Amount of hydrogen consumed by FC
Mt	Metric ton	η_{EZ}	Efficiency of the EZ
MW	Megawatt	η_{FC}	Efficiency of the FC
NEZ	Net zero emissions	PTH_{EZ}	Conversion factor of EZ
РЕМ	Proton exchange membrane	HTP_{FC}	Conversion factor of FC
РТН	Power to hydrogen	MinJ	Total costs of the airport
PV	Photovoltaic	J_g	Total cost for the MG
RE	Renewable energy	J _{BESS}	Total cost of the BESS
SAF	Sustainable aviation fuel	J _{op}	Total operating cost
STC	Standard test conditions	$M_{b,t}$	Purchase price of electricity
WT	Wind turbine	M_s	Sale price of electricity
WTE	Waste-to-energy	M _{BESS}	Maintenance cost of the BESS
Parameters		M_{wind}	Maintenance cost of the WT
P _{wind}	Output power of the wind turbine	M_{pv}	Maintenance cost of the PV
P_{pv}	Output power of PV power	M_g	Maintenance cost of the WTE
P. P.ch	Charge value of the BESS	M _{HEZ}	Maintenance cost of the BESS
P _{dis}	Discharge value of the BESS	M _{HFC}	Maintenance cost of the BESS
P_{EZ}	Power of the EZ	$D_{g,t}$	Logical auxiliary variable of the MG
P_{FC}	power of the FC	$D_{b,t}$	Logical auxiliary variable of the BESS
$P_{g,t}$	Power of interaction to the MG	$D_{h,t}$	Logical auxiliary variable of the HESS
E _{BESS}	Energy storage capacity	$Z_{g,t}$	Continuous auxiliary variable of the MG
E _{BESSe}	Rated capacity of BESS		
E _{BESS} max	The upper limits of the E_{BESS}		
E _{BESS} ^{min}	The lower limits of the E_{BESS}		
v	Wind speed		

 v_e

 S_{pv}

vin, vout

Operating speed of the WT

Total area of PV panels

Cut-in speed, cut-out speed of the WT