



Quick Evaluation Method for Defect Exceeding the Allowable Flaw Size in Pressure Vessel of Nuclear Reactor for Power Plant and Space Heating

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Nuclear power can be used for power generation, space heating, and other fields, producing a limited level of greenhouse gases and no atmospheric pollutants. However, the safety of nuclear reactors is always a public concern. The reactor pressure vessels (RPVs) play an important role in the safe operation of a nuclear power plant. When a defect is inspected in the RPV, complex analytical evaluation procedures, including fatigue analysis and fracture assessment, are necessary to ensure the structural integrity of the defective component. Based on the RSE-M, a guick evaluation approach for RPVs with defects exceeding acceptance standards is proposed in this work to reduce the computational complexity and analysis time. The flaw evaluation is simplified by adjusting the inspection period based on the analysis of fatigue crack growth. The new method was applied to the RPVs with embedded defects and underclad semi-elliptical defects, respectively. The proposed evaluation approach was verified by the case of a typical RPV cylinder containing an embedded crack, where all possible transients during the operation of nuclear power plants are considered. During the allowable residual life obtained of 5-years, failure would not occur in the defective component via the conventional method, which gives confidence to the availability of the new approach. Consequently, the proposed method can be a valid reference for the structural integrity assessment of nuclear reactor components with defects exceeding acceptance standards.

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INTRODUCTION

Nuclear energy is widely admitted as a virtually carbon-free energy source and is predicted to provide a major solution to global warming (Apergis et al., 2010; Akhmat and Zaman, 2013). The use of nuclear energy has been paid more attention in recent years, such as electricity (Gao et al., 2013), residential and industrial space heating (El-Genk and Tournier, 2003; Xu et al., 2021), and seawater desalination (Nisan et al., 2003). Consequently, the reliability of the reactor pressure vessel is of great importance because it would directly influence the safety and operation of the nuclear power plant.

During the manufacture and operation of reactor pressure vessels (RPVs) in nuclear power plants, it is difficult to avoid all the defects, which causes potential threats to the structural integrity of RPV.

These defects must be detected by nondestructive testing techniques and evaluated according to some relevant standards such as ASME XI (ASME Boiler and Pressure Vessel Code, 2017), RSE-M (RSE-M, 2010), BS 7910 (BS7910, 2019), and R6 (R6, 2019). Some acceptance criteria for RPV defects have been established under conservative assumptions with safety factors. If the defect size is less than the allowable crack size recommended in the corresponding acceptance criterion, the defect can be accepted. Otherwise, it is necessary to implement complex analytical evaluation procedures, including fatigue analysis and fracture assessment, to ensure the structural integrity of RPV until the next inspection period. Massive calculations and much computational time are required in the existing evaluation procedures, which may cause a delay in construction and huge pecuniary loss. Therefore, it is necessary to establish a reasonable and reliable procedure for the rapid assessment of RPV defects exceeding the allowable flaw size in the standards.

Both ASME XI and RSE-M provide in-service inspection criteria and allowable defect sizes of core components, including RPV, nozzle, and pipe. However, the basis of acceptance criteria for defects appears to be ambiguous (Kobayashi and Kashima, 2000). It should be noted that the allowable flaw depths in the current acceptance standards were developed in the 1980s (Maccary and Quinn, 1980). With the development of the fracture mechanics theories and the improvement of the flaw detectability by ultrasonic inspection, the acceptance standards need to be updated. Hasegawa et al. (Hasegawa et al., 1999) established uniform allowable axial defect sizes for pressure pipes composed of moderate toughness materials based on elastic-plastic fracture mechanics. Miyazaki et al. (Miyazaki et al., 2007) proposed a new acceptance standard for class 2 and class 3 austenitic piping based on the acceptance standard for class 1 piping in ASME XI, which was determined by the limit load analysis of circumferential defects with high-stress levels. Further, they derived the permissible sizes for surface defects and embedded defects. Rana et al. (Rana et al., 2010) developed acceptance/rejection limits for seamless, high-pressure gas cylinders by modifying the critical flaw sizes based on the fatigue crack growth analysis.

When the detected cracks exceed the acceptance standards, detailed analytical evaluation is required, including fatigue crack growth analysis and fracture assessment. Chen et al., (Chen et al., 2018) carried out a detailed analysis to obtain the critical crack sizes for RPVs under pressurized thermal shock (PTS) events. Kiminobu (Hojo, 2019) introduced the revised flaw evaluation procedures for cast austenitic stainless steel (CASS) pipe regulated in Japan Society of Mechanical Engineers (JSME). Uddin et al. (Uddin et al., 2021) developed the flaw evaluation procedure for various CASS materials, and the proposed procedure was compared with that in ASME Code. Li et al. (Li et al., 2020) used the failure assessment diagram to evaluate the critical crack size of the RPV model with nozzle corner cracks under transient loading. It can be seen that large amounts of finite elements are demanded to obtain the stress field and temperature field. In addition, most analyses need expert decisions and time, such as level 3 in the failure assessment diagram. During the

damage tolerant analysis of cracks, finite element analysis is necessary to calculate the stress distribution or fracture driving forces. Bergant (Bergant et al., 2020) carried out finite element analysis and calculated maximum allowable corner crack sizes in small nozzle process penetrations in the pressure vessel of the small modular reactor CAREM-25 subjected to mechanical and thermal shock loadings during certain operational events. Therefore, it is necessary to develop a new engineering method for quick evaluation of the cracks exceeding the acceptance standards.

Compared with the complicated assessment procedure in the existing standards, some studies have also focused on assessing the defects exceeding the standards and proposed relevant simplified or rapid assessment methods. Kuutti and Oinonen (Kuutti and Oinonen, 2018) proposed a method based on yearly flaw size lines by qualitatively ranking the crack growth potential of different components to rapidly quantify the crack growth rate and remaining life of components. Kashima (Kashima, 2002) proposed a new defect assessment approach for circumferentially surface-cracked nuclear pipe under tensile and bending loads and estimated the allowable crack geometry for continuous plant operations. According to the two load curves based on elasticplastic fracture mechanics and plastic failure, the fracture stress and fracture criterion can be estimated quickly and conveniently, which has strong applicability in the structural integrity assessment of RPVs.

In this paper, based on the defect acceptance criteria provided in the existing standards, a new quick evaluation method was developed for defects exceeding the acceptance standards by reducing the residual life. Then, the quick evaluation method was applied to the embedded defects and the underclad semielliptical defects in RPVs. The residual service life of the defective components was determined and summarized in the figures. Finally, a conventional method used in standards, including the fatigue crack growth analysis and fracture assessment, was performed for RPV with an embedded crack based on linear elastic fracture mechanics. The results show that the quick evaluation procedure is feasible and reliable.

PROPOSAL OF A NEW QUICK EVALUATION METHOD Conventional Evaluation Methods in Standards

The first step in flaw evaluation is the comparison with the allowable crack size. A defect in RPV detected by pre-service or in-service examinations should be enclosed in a bounding rectangle or square to describe its dimensions. In this way, the defect size is compared with the corresponding allowable crack size involved in the acceptance standards. A defect which size does not exceed the allowable flaw size is acceptable for continued service.

If the defect size exceeds the allowable value, the second step in flaw evaluation should be performed. The crack sizes until the end of the evaluation period should be evaluated first. The acceptability of the flaw at the end of the evaluation period is



based on fracture analysis. Meanwhile, the interval required for performing an inspection is identified based on the inspection records. Typically, the inspection interval is set as 10 years after the power plant began commercial operations (Cipolla and RAO, 2012).

Allowable Flaw Sizes

The allowable flaw size is the limit of a defect allowed in the component for continued service, which can be found in RSE-M and ASME according to the defect type and material properties. The allowable sizes of embedded defects provided by these two standards for RPV with the thickness of 204 mm are compared in **Figure 1**. It is shown that the allowable flaw depth raises with the increase of the aspect ratio a/c (where *a* is the half crack depth and *c* is the half crack length, as shown in **Figure 2**) in both standards. The figure also indicates that the values obtained by ASME XI and RSE-M are close, while the allowable flaw sizes in RSE-M are less conservative for long cracks and more conservative for short cracks.

Detailed Flaw Evaluation

The defect that size exceeds its allowable flaw size may be evaluated by analytical procedures. The fatigue growth analysis should be performed applying the appropriate growth rate of fatigue crack to determine the maximum potential of fatigue crack growth value under the normal operational condition. If the analytical evaluation for the defect meets the acceptance criteria, the defective component is acceptable for continued service without a repair or replacement. Note that the acceptance criteria are usually developed based on the fracture analysis by considering the proper safety factors (Faidy, 2019).

In ASME XI, the evaluation procedure for ferritic vessels is based on the linear elastic fracture mechanics. The exceed-allowed defect is acceptable if the applied stress intensity factor (SIF) $K_{\rm I}$ for defect depth $a_{\rm f}$ and length $l_{\rm f}$ at the end of the evaluation period satisfies the acceptance criteria required in the standard. For normal and upset conditions, $K_{\rm I} < K_{\rm IC}/\sqrt{2}$. For emergency and faulty conditions, $K_{\rm I} < K_{\rm IC}/\sqrt{10}$, where $K_{\rm IC}$ denotes the fracture toughness at the corresponding crack-tip temperature.



In RSE-M, the temperature range and fracture mode for RPV components are provided in the acceptance criteria based on the linear elastic fracture mechanic or elastic-plastic fracture mechanic (Faidy, 2003). The component containing a planar defect will be acceptable for continued service until the end of the assessment period if there is no fracture risk or plastic instability risk after calculating changes in the defect size by fatigue analysis. The fracture risk or plastic instability risk is judged by comparing the crack driving force with the corresponding material fracture toughness. The safety margins used in fracture assessment according to the RSE-M are summarized in **Table 1**.

The New Quick Evaluation Method: Residual Life Evaluation

The fatigue growth analysis for the defective component is performed first when the flaw size exceeds the allowable flaw size. Based on the requirements in RSE-M, the conventional fatigue growth analysis and fracture assessment are complex and time-consuming. Consequently, a simplified method is developed in this section, and the results of different defect types are established in *Section Analysis of the New Method Applied to Different Defect Types* based on this new method.

The fatigue crack growth rate da/dN is based on the Paris formula (Paris and Erdogan, 1963) and can be expressed as follows:

$$da/dN = C\left(\Delta K_{\rm eff}\right)^n \tag{1}$$

where *C* and *n* are the parameters governing the fatigue crack growth rate. The equivalent SIF range ΔK_{eff} can be determined considering the effect of load ration *R* and plastic correction,

$$\Delta K_{\rm eff} = f(R) \Delta K_{\rm cp} \tag{2}$$

The function f(R) is related to the effect of the environment, such as in water or air. The SIF range modified by plasticity, ΔK_{cp} , can be defined as follows:

$$\Delta K_{\rm cp} = \alpha_{\rm cp} \Delta K = \alpha_{\rm cp} Y \Delta \sigma \sqrt{\pi a} \tag{3}$$

TABLE 1 | Safety margins derived from RSE-M.

Loading conditions	Brittle fracture risk of ductile tearing instability	Onset of crack extension	Onset and instability of crack-extension
Level A criteria	2.0	1.3	1.6
Level C criteria and tests	1.6	1.1	1.3
Level D criteria	1.2	_	1.0

where α_{cp} is the plastic correction coefficient, ΔK is the SIF range at the crack tip, *Y* is the geometric correction coefficient, $\Delta \sigma$ is the stress range, and *a* is the crack depth.

Integrating the Eq. (1), the final crack size a_f for an initial crack size a_0 with cycle N can be calculated as follows:

$$a_f = \frac{a_0}{\left(1 - bQNa_0^b\right)^{1/b}}, \text{ with } Q = C\left(\alpha_{cp}Y\Delta\sigma\right)^n \pi^{n/2}, b = \frac{n}{2} - 1 \quad (4)$$

The predicted life for the crack growth from a_0 to a_f can be obtained as follows:

$$N = \frac{1}{bQa_{\rm f}^b} \left(\left(\frac{a_{\rm f}}{a_0} \right)^b - 1 \right) \tag{5}$$

From Eq. (5), it is found that different values of initial crack size a_0 provide different residual lifes N when the final crack size a_f is given. For certain material properties and load conditions that the values of C, n, and $\Delta\sigma$ are identical, the life ratio N_1/N_2 for the initial cracks with depths a_{01} and a_{02} depends on their plastic correction coefficient, geometric correction of SIF is usually ignored in fatigue crack growth rate. The plastic correction of SIF is usually ignored in fatigue crack growth, and the geometric correction factor of SIF increases with the increase in crack size. Consequently, the maximum value of Y during the crack growth process is adopted for getting conservative results.

The final crack size a_f for an initial crack size a_0 with a given life *N* can be simplified as follows:

$$a_{\rm f} = \frac{a_0}{1 - bQa_f^b} \approx \frac{a_0}{1 - C(\Delta K_{\rm e})^n N/a_0}$$
(6)

where $\Delta K_{\rm e}$, equal to $\Delta \sigma \sqrt{\pi a_0}$, is the effective SIF range at the crack tip.

The geometric influence coefficient is ignored in $\Delta K_{\rm e}$. Therefore, the geometric influence coefficient of $a_{\rm f}$ is used to replace the geometric influence coefficient of the initial crack for obtaining a more conservative life. Besides, it is assumed that the loading conditions are identical in the operational process, which means that the stress range $\Delta \sigma$ is unchanged for any defect. It can be considered that the parameter Q in ratios N_1/N_2 can be canceled for a given $a_{\rm f}$. Therefore, the ratio N_1/N_2 only relates to the fatigue parameter b.

Based on the assumption mentioned above, the quality categorization assessment for the welded structures is recommended by the BS7910. Accordingly, the residual life evaluation can be determined for different initial cracks under a certain final crack depth, supposing that the load transients in a nuclear power plant are unchanged every year. When the defect size exceeds the allowable flaw size, the service life is reduced, and the inspection period is adjusted without detailed evaluation procedures. The predicted life ratio N_1/N_2 for the crack growth from the initial crack depth a_{01} and a_{02} to the final crack depth a_f can be described as

$$\frac{N_1}{N_2} = \frac{\frac{1}{bQa_f^b} \left(\left(\frac{a_f}{a_{01}}\right)^b - 1 \right)}{\frac{1}{bQa_f^b} \left(\left(\frac{a_f}{a_{02}}\right)^b - 1 \right)} = \frac{\left(\frac{a_f}{a_{01}}\right)^b - 1}{\left(\frac{a_f}{a_{02}}\right)^b - 1}$$
(7)

In Eq. (7), the a_{01} can be taken as the allowable crack depths specified in acceptance standards, ensuring that the defective components are reliable during the inspection interval of 10 years $(N_1 = 10)$. The a_{02} can be valued as the detected crack depth exceeding the allowable crack size specified in standards. If the allowable crack depth a_{01} and the residual life N_1 are determined, the residual life N_2 for the a_{02} can be determined with the final crack depth a_{f} . Note that the final crack size a_f can be derived from the acceptable crack size recommended in the rapid fracture assessment criteria in RSE-M.

To sum up, the quick evaluation method can be performed for the continued operation of the defective components as follows. Once a detected crack depth a_{02} exceeds the allowable flaw size a_{01} specified in standards, the allowable residual life N_2 can be determined with the final crack depth a_f and the fatigue parameter *b* based on **Eqn.** (7). Then, the inspection period of this exceed-allowed defective component should be reduced from N_1 to N_2 without any detailed evaluation.

ANALYSIS OF THE NEW METHOD APPLIED TO DIFFERENT DEFECT TYPES

The new method proposed in *Section Proposal of a New Quick Evaluation Method* is applied to different defect types commonly exist in RPV cylinders. The allowable residual service years of the exceed-allowed defects are obtained and summarized in figures, which can be applied in engineering directly.

The Results of the Establishment of the New Method

Type 1: Embedded Defect in RPV

For embedded defects in RPV cylinders, the acceptable crack size of 20.0 mm is adopted according to the rapid fracture assessment criteria in RSE-M. The values of the parameter n are usually equal to 8, 3.73, and 1.4 as given in RSE-M. Based on the **Eq.** (7), the life ratios for





defective RPVs (allowable crack size $a_{01} = 6.5$ mm, detected crack size $a_{02} = 8.0$ mm) with different final crack sizes a_f are plotted in **Figure 3**. The figure indicates that the life ratio N_1/N_2 decreases with the increase in the final crack size, but it remains unchanged when a_f exceeds 40.0 mm. Consequently, $a_f = 20.0$ mm is taken as a conservative value in the analysis. It can also be seen that the parameter *n* influences the allowable residual life more obviously than the a_f . The life ratio (N_1/N_2) increases significantly as the parameter *n* increases, which means the residual life N_2 decreases with the same N_1 .

Generally, the fatigue crack growth parameter *n* for steel in the Paris equation is valued at about 3.0. Therefore, n = 3.73 is adopted to determine the allowable residual life. The allowable flaw sizes a_{01} for embedded flawed RPVs with different aspect ratios a/c are obtained by RSE-M. The residual service years for different crack aspect ratios and detected crack sizes are obtained by **Eq.** (7), and the results are shown in **Figure 4**.

For the crack with its size exceeding the allowable flaw size a_{01} recommended in RSE-M, the residual life can be checked in **Figure 4** according to its aspect ratio a/c and detected crack size a_{02} . Then, the defective RPV is considered acceptable in the



TABLE 2 | Acceptable embedded crack sizes with the allowable residual life of 2 years.

a/c	0.1	0.2	0.33	0.5	1.0
a _c (mm)	12.2	13.4	14.3	15.5	16.7

residual service life without complex flaw evaluation procedures. In this way, it is ensured that the residual life evaluation method for the defect is consistent with the allowable crack suggested in RSE-M. Note that the minimum value of the allowable residual life is limited to 2 years, considering the reload cycle of the nuclear power plant to avoid the fatigue crack growth becoming uncontrollable. The embedded crack sizes with the allowable residual life of 2 years, also defined as the maximum sizes for the defect that can use the quick evaluation, are summarized in **Table 2**.

Type 2: Underclad Semi-elliptical Defect

The allowable flaw sizes for underclad semi-elliptical defects (as shown in **Figure 5**) are provided in ASME, while the RSE-M only gives the corresponding sizes for surface semi-elliptical defects. The corresponding allowable flaw sizes recommended in these two standards are close according to the comparison shown in **Figure 6**. However, the fracture assessment is required to prove that the allowable flaw sizes for the surface semi-elliptical defects in RSE-M are compatible with the underclad semi-elliptical defects.

The coefficients of the stress intensity factor given by RSE-M can be used for the underclad semi-elliptical defect when the ratio of the crack depth to the thickness of the cladding is less than 4. Consequently, the crack depth considered is taken as 28 mm when the cladding thickness is 7 mm, and the aspect ratio is 0.1 for the fracture assessment. The corrected stress intensity factor at the crack tip is compared to the fracture toughness in **Figure 7**. The results show that the fracture will not occur in the defective component under the most dangerous loading condition, considering the safety margin. Therefore, the allowable flaw sizes for surface semi-elliptical defects are acceptable for underclad semi-elliptical defects.

For underclad semi-elliptical defect with $a_{01} = 6.0$ mm, $a_{02} = 8.0$ mm in RPV cylinders, the life ratio for different final crack size





 $a_{\rm f}$ based on the Eq. (7) is plotted in Figure 8. The same trend is shown as that for the embedded defect.

Similarly, n = 3.73 is used to determine the allowable residual life. The allowable flaw sizes for the surface semi-elliptical defects with different aspect ratios, a_{01} , can be obtained by RSE-M. The residual service years for different crack aspect ratios and detected crack depths based on **Eq.** (7) are plotted in **Figure 9**. For an exceed-allowed defect, the residual life can be checked in **Figure 9** according to its aspect ratio and detected crack depth. The RPV with that defect is considered safe during the residual service life N_2 without flaw evaluation. The minimum value of the allowable residual life is also taken as 2 years. The acceptable underclad semi-elliptical crack depths with a residual life of 2 years are summarized in **Table 3**.

Comparison, Discussion and Verification

To verify the feasibility of the proposed quick evaluation, a typical RPV cylinder with an embedded defect is considered. Fatigue crack growth analysis and fracture assessment are performed to





TABLE 3 Acceptable underclad semi-elliptical crack depths with the allowable residual life of 2 years.

a/c	0.1	0.2	0.33	0.5	1.0
a _c (mm)	11.5	12.8	13.8	14.8	16.7

prove that the RPV cylinder with defects exceeding the allowable crack sizes in acceptance standards can operate safely during the residual life obtained by quick evaluation.

Considering the typical RPV geometry specified in standard CPR1000, the inner radius R_i is 1994.5 mm, the cladding thickness t_c is 7 mm, and the thickness of base material t is 204 mm. The initial embedded crack is taken with half-depth a = 10.0 mm and the half-length c = 30.0 mm. The distance from the center of the crack to the wall d is 109 mm.

The 16MND5 steel is used for base metal, and the 309L/308L stainless steel is applied for cladding in the analysis for the flawed RPV cylinders. The thermophysical and mechanical properties of the materials used are listed in **Tables 4**, **5** according to appendix Z in

TABLE 4 | Material properties of 16MnD5.

тс	λ W/(m ⋅ K)	E GPa	α 10 ⁻⁶ m/K	C 10 ⁶ J/(kg·K)	
20	37.7	204	11.2	437	
50	38.6	203	11.5	450	
100	39.9	200	11.8	473	
150	40.5	197	12.1	492	
200	40.5	193	12.5	512	
250	40.2	189	12.8	535	
300	39.5	185	13.1	554	
350	38.7	180	13.4	577	
400	37.7	176	13.7	601	
450	36.6	171	14	632	

TABLE 5 Material properties of cladding.					
тс	λ W/(m ⋅ K)	E GPa	α 10 ⁻⁶ m/K	C 10 ⁶ J/(kg⋅K)	
20	14	197	15.5	451	
50	14.4	195	15.7	464	
100	15.2	191.5	16	490	
150	15.8	187.5	16.3	503	
200	16.6	184	16.6	521	
250	17.3	180	16.9	534	
300	17.9	176.5	17.1	538	
350	18.6	172	17.4	547	
400	19.2	168	17.6	551	
450	19.9	164	17.8	554	

TABLE 6	Fatigue	crack growth	n rate para	ameters for	materials	used in PWR.	
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R	ΔK_{CP}	Paris formula parameters	
R ≤ 0.3	ΔK _{CP} < 16.5	$C = 1.64 \times 10^{-16}, n = 8, f(R) = 1$	
	16.5≤∆K _{CP} <100	$C = 1.98 \times 10^{-8}$, $n = 1.4$, f (R) = 1	
	∆K _{CP} ≥100	$C = 4.75 \times 10^{-13}$, $n = 3.73$, f (R) =	
R ≥ 0.6	$\Delta K_{CP} < 12$	$C = 5.21 \times 10^{-15}$, $n = 8$, f (R) = 1	
	∆K _{CP} ≥12	$C = 7.03 \times 10^{-8}, n = 1.4, f(R) = 1$	
0.3 < R < 0.6	Linear interpolation on coefficient C		

RSE-M, including thermal conductivity λ , specific heat capacity *C*, thermal expansion coefficient α , and elastic modulus *E*. The fatigue crack growth rates for 16MND5 used in the pressurized water reactor (PWR) are shown in **Table 6** according to Appendix 5.6 in RSE-M.

In the fatigue crack growth analysis, 38 typical load transients that potentially appear in the RPVs during the operation of nuclear power plants are considered. As shown in **Figure 10**, the internal pressure and temperature under the typical load transients change with time.

Compared with the allowable flaw size in the existing requirements of RSE-M, the crack size exceeds the acceptance standard. According to the quick evaluation procedure, the allowable residual life of the defective component is 5 years as shown in **Figure 4**.

The fatigue crack growth analysis and fracture assessment are used to verify the reliability of the quick evaluation procedure proposed in this paper. According to fatigue crack growth analysis, the final crack sizes of the defect in 5 and 10 years are a = 10.007 mm, c = 30.001 mm



pressure: (A) TR1-1; (B) TR2.

and a = 10.014 mm, c = 30.001 mm, respectively. The extension of the defect is less than 1 mm in 10 years, which is negligible compared to the initial crack size. Besides, the final size of the crack is only a = 10.057 mm, c = 30.004 mm even in 40 years.

The comparison of the corrected stress intensity factor under condition TR1-1 obtained in fracture assessment to the fracture toughness is shown in **Figure 11A**. The corrected stress intensity factor is much lower than the fracture toughness of the material considering the safety margin, which implies that the crack is acceptable within the allowable residual service life.

The case of RPV with a final crack half-depth of 20.0 mm and crack aspect ratio of 1/10 is considered to illustrate the conservatism of the assumed final crack size and the results are shown in **Figure 11B**. Considering the safety margin, the corrected stress intensity factor of the crack tip is still lower than the material fracture toughness. Therefore, the defect is acceptable within the allowable residual service life. In other words, the RPV cylinders with the postulated crack would not rupture under the transient condition even if the crack half-depth reaches 20.0 mm.



CONCLUSION

A quick evaluation approach was proposed for defects in RPVs which exceed the allowable flaw size. The new method reduces the residual service life for the flawed RPV based on fatigue crack growth analysis. Then, the new approach was applied to the embedded defects and the underclad semi-elliptical defects, respectively. The proposed new evaluation approach was verified by a typical RPV cylinder containing an embedded crack considering all possible transients during the operation

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of nuclear power plants. The main results of the study are summarized as follows.

- 1) The allowable flaw sizes for RPV (t = 204 mm) in ASME XI are generally close to those in RSE-M. For short cracks, the allowable flaw sizes in RSE-M are more conservative ($a/c \rightarrow 1$) than ASME XI. When the crack sizes exceed the allowable flaw sizes, the new method can be adopted by reducing the residual life of the RPV from 10 years.
- 2) The results of the residual life for the embedded defects and the underclad semi-elliptical defects were established and plotted in figures. The figures of the residual life can be directly used in quick engineering evaluation when a defect size exceeds the corresponding allowable crack size specified in RSE-M. The allowable residual life was lower than the initial inspection period of 10 years but more than 2 years according to the reload cycle of the nuclear power plant.
- 3) For an embedded crack with the size exceeding the allowable value, the fatigue crack growth analysis and the fracture assessment were performed. The results show that the fracture would not occur in the defective component during the residual life obtained by the fast evaluation. Consequently, applying the quick evaluation procedure for an exceed-allowed defect is reliable and available.

DATA AVAILABILITY STATEMENT

The raw data supporting the conclusion of this article will be made available by the authors, without undue reservation.

AUTHOR CONTRIBUTIONS

PL contributed to conception and analysis, YL contributed to the first draft of the manuscript; TJ contributed to design and proof reading; DW contributed to proof reading.

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Conflict of Interest: PL, YL, TJ, and DW were employed by China Nuclear Power Engineering Co., Ltd.

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